



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

John L. Cox

(Company or Operator)

Meyers

(Lease)

Well No. 3, in NW 1/4 of NW 1/4, of Sec. 33, T.-16-S, R.-37-E, NMPM.

Lovington (Paddock)

Pool,

Lea

County.

Well is 660 feet from North line and 660 feet from West line

of Section 33. If State Land the Oil and Gas Lease No. is

Drilling Commenced 9-30, 1964. Drilling was Completed 10-21, 1964

Name of Drilling Contractor Sharp Drilling Co.

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3790'. The information given is to be kept confidential until

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OIL SANDS OR ZONES

No. 1, from 6177 to 6318. No. 4, from to

No. 2, from to. No. 5, from to

No. 3, from to. No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	Used	350	Texas			Surface Casing
4-1/2	11.6	New	6318	Baker		6198-6206'	Oil String
						6218-6226'; 6244-50'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2	8-5/8	350	300	Pump & Plug	-	-
7-7/8	4-1/2	6318	1500	Pump & Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

10-27-64 Acidize w/1,000 gal. & 15,000 gal. acid frac plus 15,000# sand

Result of Production Stimulation No test before treatment

After treatment - pump 70 bbls. oil/24 hrs.

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 6318 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....11- 3, 1964

OIL WELL: The production during the first 24 hours was.....75.....barrels of liquid of which.....95.....% was
was oil;-.....% was emulsion;5%.....% water; and.....-.....% was sediment. A.P.I.
Gravity.....34°.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates. 3050 (+ 740)	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres. 4702 (- 912)	T. Granite.....	T. Dakota.....
T. Glorieta 6085 (-2295)	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	255	255	Surface Sand & Caliche				
255	2045	1790	Red Beds				
2045	3160	1115	Anhydrite				
3160	4702	1642	Lime				
4702	5355	653	Lime & Sand				
5355	6035	680	Lime & Shale				
6035	6320	285	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... **John L. Cox**

Address 305 V & J Tower

Name.....

	Owner
Position or Title	