

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-212026
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-433
7. Lease Name or Unit Agreement Name Maljamar APB State
8. Well No. 1
9. Pool name or Wildcat Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 34 Township 16S Range 32E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4287' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Re-entry <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-30-96 - Dug out and cut off dry hole marker. Welded 8-5/8" collar on. Blade road into location and cleaned location. Set and tested anchors. Moved in and rigged up pulling unit. Nippled up and tested BOP. TIH with bit, collars and 2-7/8" tubing. Tagged plugging mud at 4237'. Tested 8-5/8" casing to 1500 psi. Washed plugging mud out. Tagged cement plug at 4311'. Drilled cement plug down to 4438'. Tested casing to 1500 psi. TOOH with tubing, collars and bit. TIH with bit, scraper and 2-7/8" tubing to 4438'. Circulated hole with 2% KCL. TOOH with tubing, scraper and bit. Rigged up wireline. Prep to log. NOTE: Spudded at 2:00 PM 7-29-96.  
7-31-96 - TIH with logging tools and ran CNL/GR/CCL log. TOOH with logging tools. TIH with 8-5/8" CIBP. CIBP hung up at 3463'. Set CIBP at 3463'. TOOH with wireline. Rigged down wireline. TIH with bit, collars and 2-7/8" tubing. Drilled CIBP out and pushed down to 4500'. TOOH with tubing, collars and bit. Rigged up wireline. TIH with gauge ring to 4500'. TOOH with gauge ring. TIH with 8-5/8" CIBP and set at 4455'. Capped CIBP with 35' of cement. Tested CIBP to 1500 psi. Rigged down wireline. Prep to perf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 31, 1996

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: