

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
En , Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>21026</u> 30-025-212026
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>VA-433</u>
7. Lease Name or Unit Agreement Name  Maljamar APB State
8. Well No. 1
9. Pool name or Wildcat Maljamar Grayburg San Andres

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>16S</u> Range <u>32E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4287' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Frac perforations</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-21-96 - Moved in and rigged up pulling unit. Nippled up BOP and tested. Released packer. TOOH with packer and 2-7/8" tubing. TIH with RTTS, packer and 3-1/2" N-80 tubing. Set packer at 4060'. Tested packer to 2000 psi. Shut well in.  
9-24-96 - Frac'd perforations 4131-4252' (Grayburg) with 62000 gallons 30# crosslink gel and 198000# 20-40 Brady sand. Shut in overnight.  
9-25-96 - Opened well up and flowed down. Released packer. TOOH with 3-1/2" tubing and packer. TIH with 2-7/8" tubing. Washed 160' of sand down to PBTD 4450'. TOOH with 2-7/8" tubing. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 1, 1996  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 6 - 1996  
CONDITIONS OF APPROVAL, IF ANY: