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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K-3341	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						7. Unit Agreement Name Maljamar North Deep Unit	
2. Name of Operator Gulf Oil Corporation						8. Farm or Lease Name	
3. Address of Operator Box 670, Hobbs, New Mexico						9. Well No. 1	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 34 TWP. 16-S RGE. 32-E NMPM						10. Field and Pool, or Wildcat Wildcat	
15. Date Spudded 12-2-64						12. County Lea	
16. Date T.D. Reached 1-27-65		17. Date Compl. (Ready to Prod.) Dry Hole		18. Elevations (DF, RKB, RT, GR, etc.) 4287' OL		19. Elev. Casinghead	
20. Total Depth 12,100		21. Plug Back T.D. --		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0 to 12,100'	
24. Producing Interval(s), of this completion — Top, Bottom, Name Did Not Produce. Plugged and abandoned January 30, 1965						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray-Sonic, Induction, Microlog						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48	642	17-1/2"	325 sacks (Circ.)		None	
8-5/8"	24 & 32#	4499	11"	1775 Szs. (TOC @ 935')		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				NONE			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED _____				TITLE Area Production Manager		DATE February 9, 1965	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)	
T. Anhy	1233
T. Canyon	11710
T. Salt	
T. Salt	
T. Atoka	
T. Miss	2540
T. Devonian	
T. Silurian	3166
T. Grayburg	4260
T. San Andres	5690
T. Glorieta	
T. Paddock	
T. Blinberry	7000
T. Tubb	
T. Drinkard	7720
T. Abo	9250
T. Wolfcamp	
T. Penn.	
T. Cisco (Bough C)	
T. Ojo Alamo	
T. Kirtland-Fruitland	
T. Penn. "B"	
T. Penn. "C"	
T. Penn. "D"	
T. Leadville	
T. Madison	
T. Elbert	
T. McCracken	
T. Ignacio Qtzite	
T. Granite	
T. Base Greenhorn	
T. Dakota	
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn. "A"	