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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

SANTA FE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
FILE U.S.G.S.			
LAND OFFICE	AUTHORIZATION TO TRAI	HOLOK LOIT WHO HATOKAL	Ur NU
IRANSPORTER			
GAS	-		
PRORATION OFFICE			
Operator			
Southern Petroleum E	Exploration, Inc.		
Box 1434, Roswell, R	lew Merico		
Reason(s) for filing (Check proper box		Other (Please explain)	
Hew Well	Change in Transporter of:		
Recompletion	Ci: Dry Gas Casinghead Gas Conden:		LOR MAGE
Change in Ownership	Custinghed 0.25 Contact.		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Nam	ne, Including Formation	Kind of Lease
Stain X	1 Lovi	ngton Paddock	State, Federal or Fee State
Location	Feet From The Worth Line	e and 1650 Feet From	The
Unit Letter;;			
Line of Section 32 , Tot	wnship 16-8 Range	37-E , NMPM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Texas-New Mexico Pipe	line Co.	P. O. Box 1510, Midl	roved copy of this form is to be sent)
Name of Authorized Transporter of Car	singhedd Gds C or Diy Gds	P. O. Box 1135, Euni	
Skelly Oil Company If well produces oil or liquids,	Unit Sec. Twp. Rge.		/hen
give location of tanks.	C 32 16-8 37-E	708	March 3, 1965
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	not commingled
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completion	on - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.3.T.D.
l'ool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
7-001	,		
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allo
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Edie Cl. Test	, , , , , , , , , , , , , , , , , , , ,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		W. L. Dhla	Gas-MCF
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gus-Moi
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
, coming memora (proof, out of pro)			
. CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION
		APPRQVED 1	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
		BX	
		TITLE	
/ 1		This form is to be filed i	n compliance with RULE 1104.
Be His	ku		lowable for a newly drilled or deepen panied by a tabulation of the deviati
(Sig	nature)	well, this form must be accome tests taken on the well in accome	cordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. District Land Manager Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. (Date) Separate Forms C-104 must be filed for each pool in multiply moleted wells.

March 29, 1965