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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
IRANSPORTER			
GAS OPERATOR PROBATION OFFICE			
Chardton	oleum Exploration, Inc.		
Address	well, New Mexico		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Cil Dry Gas Casinghead Gas Condens		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name State H	Well No.   Pool Nam	e, Including Formation ngton Paddock	Kind of Lease State, Federal or Fee State
Location			West
Unit Letter;;	90 North Feet From TheLine	and Feet From 7	
Line of Section 32	ownship Range	<b>37-Е</b> , <sub>NMPM</sub> ,	Lea County
Name of Authorized Transporter of C The Permian Corpora	tion	P. O. Box 3119, Midla	and, Texas 79704
Name of Authorized Transporter of C Skelly Oil Company		Address (Give address to which appro <b>O</b> BOX 1135, Eunice	
If well produces oil or liquids, give location of tanks.	$\overset{\text{Unit}}{\mathbf{C}} \overset{\text{Sec.}}{32} \overset{\text{Twp.}}{\mathbf{16-S}} \overset{\text{Hag.}}{\mathbf{37-E}}$	Is gas actually connected? Wh	
	with that from any other lease or pool, g	give commingling order number:	not commingied
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Flug Back Same Res'v. Diff. Res'
Designate Type of Complet			P.B.T.D
Date Spudded	Date Compl. Ready to Prod. 2/7/65	Total Depth 6350	6322
Foel	Name of Producing Formation Paddock	Top Oil/Gas Pay	Tubing Depth
Lovington Paddock			Depth Caring Sige
6183 to 629			
HOLESIZE		CEMENTING RECORD DEPTH SET 2095	SACKS CEMENT
117	CASING & TUBING SIZE	<u> </u>	450
1-7/8"	5-1/2" casing	6182	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas l	ift, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
The state of the s	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)		· · · · · · · · · · · · · · · · · · ·	
I. CERTIFICATE OF COMPLIA	INCE		ATION COMMISSION
and the other than the and comparison of the Oil Concernation		APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
above is true and complete to	the best of my knowledge and berten	TITLE	
r		4	
			compliance with DILLE 1104
		To this is a request for allo	compliance with RULE 1104. wable for a newly drilled or deepen
B.C. Hu	ignature)	If this is a request for allo	wable for a newly drilled or deepen anied by a tabulation of the deviati
B.C. Mrc. Bistrict Land Manag	ignature)	If this is a request for allo well, this form must be accomp tests taken on the well in acco	wable for a newly drilled or deepen- nanied by a tabulation of the deviation ordance with RULE 111. nust be filled out completely for allo

February	17,	1965	(Title)
	-		(Date)

	and recompleted wells.
Fill out	Sections I, II, III, and VI only for changes of owner, number, or transporter, or other such change of condition.
a .	France C 104 must be filed for each pool in multiply