	<u> </u>	_	
NO. OF COPIES RECEIVED	_		
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE	REQUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	AL GAS
LAND OFFICE			, LE 3, LO
I RANSPORTER -	5-0cc 1-Sinclei	L T	
GAS	1-Houston 1-Sunray 1-Midland 1-File		
OPERATOR	T-MINISTER - 11-10-0		
PRORATION OFFICE			
Operator Tidevater O	11 Company		
Address			
Box 249. Bo	bbs, New Maxico		
Reason(s) for filing (Check proper box		Other (Please explain,)
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	rs	
Change in Cwnership	Casinghead Gas Conde	nsate 🔲	
If change of ownership give name and address of previous owner			
und address of provious control			
. DESCRIPTION OF WELL AND	LEASE	ame, Including Formation	Kind of Lease
Lease Name B. E. Shipp		vington Paddock	State, Federal or Fee
Location	An Wanth		East .
Unit Letter # ; 19	80 Feet From The North Lin	ne and Feet .	From The
Line of Section 32 , To	ownship 168 Range	37 E , NMPM,	Les County
Line of Section 32 , To	, which is a second of the sec		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which	approved copy of this form is to be sent)
Texas New Mexico	Pipe Line Company	Box 1510, Midler	
Name of Authorized Transporter of Co	nsinghead Gas 👚 or Dry Gas 🗔	1	approved copy of this form is to be sent)
Skelly Oil Compan	y	Box 1135, Eunice	The state of the s
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When 2-7-65
give location of tanks.	M 32 16 37	Yes	2-1-07
Date Spudded 12-29-64	Date Compl. Ready to Prod. 2-7-65 Name of Producing Formation	Total Depth 6400* Top Oil/Gas Pay	P.B.T.D. 6367* Tubing Depth
Lovington Paddock	Paddock	61521	61461
Perforations			Depth Casing Shoe 6399
6152 - 6329			0333
		D CEMENTING RECORD	0.000.050505
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	2102 6399	1450
7-7/8	5-1/2 2-3/8	6146	
	2-3/0	0270	
	EOD ALLOWARIE (Test must be	after recovery of total volume of lo	ad oil and must be equal to or exceed top allou
V. TEST DATA AND REQUEST TO OIL WELL	able for this o	tepth of de joi juit 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
2-6-65	2-7-65	Pump	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	2"
24 hours	•	Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls. 123	9	GOR 236/1
132	46.3		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual (1011 1011 mer)			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSE	ERVATION COMMISSION
			40
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			, 19
		1	
above is true and complete to t		P	
		TITLE	
Original Signed By		This form is to be filed in compliance with RULE 1104.	
C. L. WADE		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	gnature)	tests taken on the well in	accordance with RULE 111.
Area Supt.		All sections of this fo	orm must be filled out completely for allow
(Title)		able on new and recomple	ted wells.
February 10, 1965		Fill out Sections I, well name or number, or tra	II, III, and VI only for changes of owner ansporter, or other such change of condition
(Date)		Separate Forms C-104 must be filed for each pool in multiply	