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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[ТО	TRAN	SPORT OIL	AND NA	TURAL GA	S	BI XI		7	
Operator	Weil API No.									
Hawkins Oil & Gas. Inc.					30 025 21062					
400 So. Boston, Suite	800, T	ulsa,	OK 74103	3						
Reason(s) for Filing (Check proper box)	_			∑ Out	et (Please explai	n)				
New Well	Cha Oil	nge in Tra Di	ansporter of:	Γf	fective :	12_01_93	₹			
Recompletion	Casinghead Ga		ondensate	LI	TECCIVE .	12-01-30	•			
(change of operator give name Towns			and Produ	ction I	nc. P.O.	Box 730) Hobbs	, NM 88	240-2528	
and address of provious operator					·		•			
I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No.										
Lease Name STATE P	9	1		Paddock Suc Fe			ederal or Fee 778940			
Location										
Unit LetterI	: 1980	F	set From The	South Lin	e and 660	Foc	t From The _	<u>East</u>	Line	
, , , , , , , , , , , , , , , , , , ,										
Section 32 Township TOS Range 3/L 1/14/17/19										
III. DESIGNATION OF TRANS				RAL GAS	andress to wh	ich approved	copy of this fo	orm is to he see	<u></u>	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Co. P.O. Box 2528 Hobbs. NM 88240										
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
GPM Gas Corporation				4044 Penbrook Avenue, Odessa, TX 79762						
If well produces oil or liquids, give location of tanks.				Is gas actually connected? When ?						
If this production is commingled with that for		32	16S 37F		Yes		10/01/	/		
IV. COMPLETION DATA	om any other is	case or po	or, pro community	ing often inne	<u></u>		*****			
		XI Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	Date Compl. F) do to D		Total Depth	<u> </u>		P.B.T.D.		J	
Date Spudded	Date Compt. I	ceacy w r	TOOL				r.b. (.U.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Cas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
renormonia.										
TUBING, CASING AND				CEMENT	ING RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							 	· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUES				ha saval ta s	an areas of ton all	auahia bar thi	a dansh ne ha	for full 24 hou	are l	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rup To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil Phie	Oil - Bbls.			Water - Bbls.			Gas- MCF		
Vering Lore partial test	Cit - Bolk.									
GAS WELL			· · · · · · · · · · · · · · · · · · ·	- 						
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Osaka Six	Choke Size		
Testing Method (pitot, back pr.)	g menico (puot, oack pr.)			Castag Freezite (Streeta)			Cioco Sizi	Ciono das		
VI. OPERATOR CERTIFIC	ATE OF	OMPI	LIANCE	1						
VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION DEC 16 1993					
Division have been complied with and that the information given above				DEL 16 1993						
is true and complete to the best of my knowledge and belief.					te Approve	od				
Kutes the								EDDY CEYT	ON	
Signature Butch Smith Vice President Operations				By.	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
					_					
December 7, 1993 (918) 585-3121					θ		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
Date		Tele	phone No.	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.