		NEW ME	XICO OIL C)NSERVATION	1 COMMISSIO	DN NC			11
NUMBER OF COP				Fe, New Mexico			╶┤──┼━	╅╼╀╼╀	-+-+-
BANTA FE	ISTRIBUTION				1-Texas Pac	ific -	╶╁╴╶╆╍	╉╍╉╼╂	
FILE			-Houston 1		1-Geo. Coat	1			
LAND OFFICE					1-W.B. Osbo	rne, Jr.			
TRANSPORTER	OIL GAS	1.	-File WEL	L RECORD)		+ + +	┼╌┼╌┼	-+
PRORATION OFF	ICE					j		╶┥╌┥	
	·····								
Mail tr	District Of	ice. Oil Conser	vation Commissio	on, to which Forn	C-101 was an	• • • •	+ - +		
later th	an twenty da	ys after complet	tion of well. Folk	w instructions in If State Land	Rules and Regul	ations			
	Tidew	ater Oil Co	ompany		Stat	e P	1.00.411	REA 640 ACR E WELL COR	es Rectly
Wall No		(Company or Oper	ator)			•==	6.96) TJ	37 E	NMPI
		-		line and					
of Section		If St	ate Land the Oil	and Gas Lease No.	. is	3 - 78 97			
Drilling Cor	nmenced	Decemb	er 20	., 19 <u>.64</u> Drillin	ng was Completed		Ianuary	r.11	1965
Name of Dr	illing Contrac	torIea	therwood Dr	illing.Compe	ny.			******	
		-	•	it, Texas					
				QQ DF	The in	formation gi	ven is to	be kept con	fidential unt
Not c	confident	ial	, 19						
lo. 1, from.	6176	to	-	DIL SANDS OB 2			t o		
	•			No. 5					
No. 3, from.		to		No. 6	i, from		to		
			IMPO	BTANT WATER	SANDS				
nclude data	on rate of w	ater inflow and	elevation to whic	h water rose in hol	c.				
Io. 1, from.			to			feet	••••••	•••••••••	
No. 2, from.			to			feet			
So. 3. from			to			feet.			
-									
io. 4, from			to			icet			
	WEIGH	T NEW O	b	CASING RECO	RD CUT AND			1	
SIZE	PER FO	OT USED			PULLED FROM	PERFOR	ATION8	PUI	RPOSE
8-5/8	24#	New		Tex. Pat.		·····		Surfac	e
<u>5-1/2</u>	14 & 15		6369	Float	ļ	6176-6	341.5	011	
2-3/8	4.7	11	6301		<u> </u>			Tubing	
	<u> </u>	<u>J</u>	<u> </u>		·			<u>I</u> ·	
	SIZE OF	WHERE	MUDDIN(G AND CEMENT	ING BECOBD	MUD		AMOUNT	0F
SIZE OF	CASING	SET	OF CEMENT	USED	G	PRAVITY		MUD US	
SIZE OF HOLE	 	1	1532	Pump					
HOLE	8-5/8	2101	-						
HOLE	8-5/8 5-1/2	6369	908						
HOLE	8-5/8 5-1/2 2-3/8		-					·····	
HOLE		6369	-						

Treated perforations with 3000 gals. NE acid and 30 ball sealers. Fractured with 10,000 gals. gelled acid and 10,000# 20-40 sand and followed with 3000 gals. NE acid.

Result of Production Stimulation Praped 80 BO and 3 BW in 24 hours.

RECORD OF DRILL-STEM AND SPECIAL TESTS

	If drill-stem or other sp	ecial tests or deviation surveys	vere made, submit report on	separate sheet and attach hereto
			LS USED	
Rotary tools to Cable tools w	were used from	feet to	feet, and from	feet tofeet. feet tofeet.
		PRO	DUCTION	
Put to Produc	cingJe	anuary 27 , 19.6	5	
OIL WELL:		ng the first 24 hours was	<u>ь</u>	
	was oil;	% was emulsion;	% water; ar	id% was sediment. A.P.I.
		•5		
GAS WELL:	The production durin	ig the first 24 hours was	M.C.F. plus	barrels of
	liquid Hydrocarbon. S	Shut in Pressure	bs.	
Length of Ti	me Shut in			
PLEASE			INFORMANCE WITH G	EOGRAPHICAL SECTION OF STATE):
		heastern New Mexico		Northwestern New Mexico
-				T. Ojo Alamo
	•••••••••••••••••••••••••••••••••••••••			T. Kirtland-Fruitland
				T. Farmington
T. Yates	3070	T. Simpson		T. Pictured Cliffs
T. 7 Rivers.		T. McKee		T. Menefee
T. Queen		T. Ellenburger		T. Point Lookout
T. Grayburg.				T. Mancos
	_{es} 46 80			
	6077			
				T. Morrison
				T. Penn
				Т
				Т
1. Penn				Τ

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 174 1462 2162 3147 3195 3352 3568 3830 3972 3991 4202 4782 4836 5095 5190 5853 5963	174 1462 2162 3147 3195 3352 3568 3830 3972 3991 4202 4782 4836 5095 5190 5853 5963 6370	48 157 216 262 142 19 211 580 54 259 95 663 110	Surface Redbed Anhy Anhy and salt Sand and lime Anhy Salt and anhy Anhy Anhy and lime Lime Lime Lime Lime and sand Lime Lime and sand Lime Lime and dolomite Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Original Signed By

	C. L. WADE	1-29-65
		(Date)
••	1	