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NO. CF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-116 Effective 1-1-65			
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	AL GAS	
RANSPORTER OIL				
GAS				
OPERATOR				
I. PRORATION OFFICE	l		· · · · · · · · · · · · · · · · · · ·	
Ciperenter Tidewate	r Oil Company			
Address				
Box 249,	Hobbs, New Mexico			
Reason(s) for filing (Check proper be	(xc)	Other (Please explain		
tlew Well	Change in Transporter of:		The stand of the	
Regonaletion	Cil Dry Go		7 1 1 T	
Change in Ownership	Casinghead Gas Conder	nsate		
If change of ownership give name				
and address of previous owner				
II. DESCRIPTION OF WELL ANI) LEASE			
Lease Mame	Well Nc. Pool Na	ime, Including Formation	Kind of Lease	
State P	9 Lov	ington Paddock	State, Federal or Fee State	
Location.	e c	11	<u> </u>	
Unit Letter ;	SCFeet From TheLir	ne and <u><u><u> </u></u></u>	From The	
Line of Section 32	ownship 16 8 Range	37 E , NMPM.	Les County	
Line of Section 🤰 , T	ownship DB Range	, NNP 101,	County	
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	IS		
Name of Authorized Transporter of C)il 📮 or Condensate 🔄	Address (Give address to which	approved copy of this form is to be sent)	
Texas New Mexico F		Box 1510, Midlan		
	Casinghead Gas 📕 or Dry Gas 🗌	Address (Give address to which Box 1135, Eunice	approved copy of this form is to be sent)	
Skelly Oil Company	······································		When	
If well produces oil or liquids,	Unit Sec. Twp. Rge. M 32 16 37	Is gas actually connected? Yes	1/27/65	
give location of tanks.				
	with that from any other lease or pool,	give commingling order numbe	r:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v, Diff, Res'v,	
Designate Type of Complete	tion $-(X)$ X	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
12/20/64	1/27/65	6370	6360	
Pool	Name of Producing Formation Paddock	Top Cil/Gas Pay 6182.5	Tubing Depth 6301	
Lovington Paddock	FRATOCK	0102.7	Depth Casing Shoe	
Perforations	1475 - 6341	5	6369	
6/ 6	TUBING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4	8-5/8	2101	1532	
8-3/4	5-1/2	6369	908	
	2-3/8	6301		
		· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a she for this d	after recovery of total volume of lo epth or be for full 24 hours)	ad oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
1/27/65	1/28/65	Pump (11-62"	SPM)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24	-	-	2"	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
83	80	3	15	
<i>i</i>				
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIA		OIL CONSE	ERVATION COMMISSION	
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	, 19, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		I have a second	Kang	
Original Signed	By			
C. L. WADE		This form is to be filed in compliance with RULE 1104.		
		If this is a request for allowable for a newly drilled or deepened		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Area Supt.		All sections of this form must be filled out completely for allow-		
-	(Title)		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,	
January 28, 19	(Date)	well name or number, or tra	insporter, or other such change of condition.	
			4 must be filed for each pool in multiply	