

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-023-21076
5. Indicate Type of Lease.	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Maljamar Grayburg Unit	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 33		9. Pool name or Wildcat Maljamar (GB/SA)
2. Name of Operator Chevron U.S.A. Inc.			
3. Address of Operator P.O. Box 670, Hobbs, NM 88240			
4. Well Location Unit Letter <u>A</u> : <u>670</u> Feet From The <u>North</u> Line and <u>770</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>17S</u> Range <u>32E</u> NMPM Lea County			
10. Elevation (Show whether DF, RCB, RT, GR, etc.)			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 3/24 thru 3/28 and 4/7/89 thru 4/12/89

LD rods and pump. TOH w/production tbg. TIH w/ CIBP to 331'. Drilling at 326' w/no progress. Drlg on CIBP & moving down hole. Drlg 380-395'. Had scale & cmt & rebed in returns. Circ. clean. TIH w/prod tbg. ND BOP, NUWH, Operations suspended pending evaluation.

ND WH, NUBOP. Run CCL log. CCL indicated possible split casing 327-330. Mill 374'-432'. Started recovering rebed in returns at 380'. Spear 5 1/2" csg. POH w/9jts and 1 parted jt 5 1/2" csg. (317'). Remove 8 5/8 WH & RU nipple w/flange. TIH tag top of 5 1/2" csg at 329'. Work to get cutter over fish 8". Could not get further over. Cut 5 1/2" csg at 374'. Recovered 45' 5 1/2" csg w/CIBP in top cut jt. TIH to 3888'. Set 25sx plug 3888-3643, PUH to 2688. TIH tag plug 3618, displace hole w/ P&A Mud, set 180sx cmt plug 450' to surf. ND BOP, install P&A marker. Change status to P&A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Technical Asst. DATE 4-13-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS INSPECTOR

AUG 30 1989

RECEIVED

APR 14 1999

CCC  
HONOLULU OFFICE