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CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation APPROVED, 19, 19,
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
TITLE
This form is to be filed in compliance with RULE 1104.
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D. C. Helm If this is a request for allowable for a newly drilled or d (Signature) (Signature) Production Foreman All sections of this form must be filled out completely for

Separate Forms C-104 must be filed for each pool in multiply completed wells.



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Job separation sheet

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BECORD OF DRILL-STEM AND SPECIA CATA

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•				TOOLS	USED			
Ro	tary tools w	rere used from	feet t	. 4050	feet, and from		feet to	fcet.
Ca	ble tools we	re used from	feet t	0	feet, and from		feet to	feet.
				PBODUC	TION			
	t to Produc	October	8	19 64				
Pu	t to Produc	ing						
o	L WELL:	The production of	during the first 24 hos	urs was	barrels	of li	quid of which	
		was oil;	% was c	mulsion;	% water; a	nd	% was s	ediment. A.P.I
			34-2					
		Gravity,		••••••	. * •		•	
GA	S WELL:	The production d	luring the first 24 ho	urs was	M.C.F. plus.			barrels o
		liquid Hydrocarb	on. Shut in Pressure	lbs.				
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Т.	Anhy		T.	Devonian		Т.	Ojo Alamo	
Т.	Salt		т.	Silurian		Т.	Kirtland-Fruitland	
B.	Salt	2135	т.	Montoya		т.	Farmington	
Т.			T .	Simpson		Т.	Pictured Cliffs	
Т.				McKee		Т.	Menefee	•••••••••••••••••••••••••••••••••••••••
Т.		3265		Ellenburger		Т.	Point Lookout	·····
Т.	Grayburg.	3615	т.	Gr. Wash		Т.	Mancos	••••••
T.	San Andre	es. 40 30	Т.	Granite		Т.	Dakota	
Т.	Glorieta		Т.		·	Т.	Morrison	
т.	Drinkard.		т.			Т.	Penn	
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FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1100	1100	Gyp and Red Bed				
1100	2135	1035	Salt				
21.35	3265	1130	anhydrite				
3265	3290	25	Red Sand				~
3290	36 15	325	Anhydrite				
361.5	3888	273	Line				
3888	3894	6	Sandy edil and gas				
3894	39 83	89	Line		7	r	
39 83	4016	33	Sandy lime, oil and gas			- 	
4016	4050	34	Lime				
			•	ح			•

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

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Company or Opera	tor		L	onj	rd Nichol	£ 1	,
Name		6	7. 7	Ę,	Meli	MA	· / ·

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Malja	18.T.s.	Way 1	laxic	o Octo	ber 12	. 1964	
Address.	P.O.	Box	123,	Maljamer,	N.M.	(Date) 882.64	
Position	or Title.	R	ipt				••••