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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
HOBBS OFFICE O. C. C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAR 1 10 17 AM '65

I.

Operator Standard Oil Co. of Texas, a div. of California Oil Company	
Address 3610 Ave. S, Snyder, Texas 79749	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Former owner & operator Leonard Nichols
Recompletion <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner **Leonard Nichols, Box 123, Maljamar, N. M.**

II. DESCRIPTION OF WELL AND LEASE

Lease Name A. C. Taylor "B"	Well No. 2	Pool Name, Including Formation Maljamar (G-SA)	Kind of Lease State, Federal or Fee FEE
Location			
Unit Letter A	670 Feet From The North Line and 770 Feet From The East		
Line of Section 9	Township 17 S	Range 32 E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas- New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent) Odessa, Texas		
If well produces oil or liquids, give location of tanks.	Unit. A	Sec. 9	Tw. 17 Rge. 22
	Is gas actually connected? <input checked="" type="checkbox"/>		When 2/2

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1-75 D. C. Helm

D. C. Helm

(Signature)

Production Foreman

(Title)

February 26, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

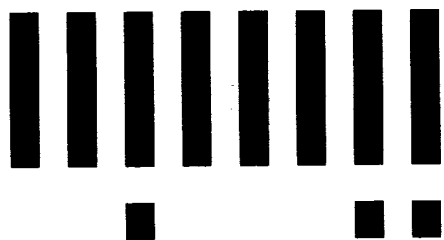
This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



LTR



Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

1	2	3	4	5	6	7	8	9	10
11	12	13	14	15	16	17	18	19	20
21	22	23	24	25	26	27	28	29	30
31	32	33	34	35	36	37	38	39	40
41	42	43	44	45	46	47	48	49	50
51	52	53	54	55	56	57	58	59	60
61	62	63	64	65	66	67	68	69	70
71	72	73	74	75	76	77	78	79	80
81	82	83	84	85	86	87	88	89	90
91	92	93	94	95	96	97	98	99	100

AREA 640 ACRES
LOCATE WELL CORRECTLY

Leonard Nichols AGU Taylor WPM
(Company or Operator) (Lease)
Well No. 2, in NE 1/4 of NE 1/4, of Sec. 9, T. 17, R. 32, NMPM.
Maljamar Pool, Lea County.
Well is 670 feet from North line and 770 feet from East line
of Section 9. If State Land the Oil and Gas Lease No. is Fee
Drilling Commenced Sept. 13, 1964. Drilling was Completed Sept. 20, 1964.
Name of Drilling Contractor Red Rio Drilling Co.
Address Midland, Texas
Elevation above sea level at Top of Tubing Head 4125. The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from 3888 to 3894 No. 4, from to
No. 2, from 3914 to 3922 No. 5, from to
No. 3, from 3983 to 4016 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	289	Texas		3888-94	
5-3/2	14	Used	4050	Halliburton		3914-22	
						3983-87	
						3992-4016	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	1009	225	Halliburton		
9-1/2	5-1/2	1050	200	Halliburton		
	2-3/8	1978				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

40,000 Gals. Jellied Water and 42,000 lbs sand,
Result of Production Stimulation Well pumping 40 bbls. oil and 10 bbls. water,
Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4050 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 8, 1964
OIL WELL: The production during the first 24 hours was 50 barrels of liquid of which 80% was oil; 20% was emulsion; 20% water; and 20% was sediment. A.P.I. Gravity 34.2
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	2135	T. Devonian	T. Ojo Alamo
T. Salt	1100	T. Silurian	T. Kirtland-Fruitland
B. Salt	2135	T. Montoya	T. Farmington
T. Yates	2455	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3265	T. Ellenburger	T. Point Lookout
T. Grayburg	3615	T. Gr. Wash	T. Mancos
T. San Andres	4030	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1100	1100	Gyp and Red Bed				
1100	2135	1035	Salt				
2135	3265	1130	anhydrite				
3265	3290	25	Red Sand				
3290	3615	325	Anhydrite				
3615	3888	273	Lime				
3888	3894	6	Sandy oil and gas				
3894	3983	89	Lime				
3983	4016	33	Sandy lime, oil and gas				
4016	4050	34	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Maljamar, New Mexico October 12, 1964
Company or Operator Leonard Nichols Address P.O. Box 123, Maljamar, N.M. 88264
Name Position or Title Supt.