

NEW MEXICO OIL CONSERVATION COMMISSION
Original: OCM, Hobbs
cc: Regional Office
cc: State Land Office
cc: file

5a. Indicate Type of Lease
State ☒ A Fee ☐
5. State Oil & Gas Lease No.
K-2296

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR INITIALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT 1" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name

8. Farm or Lease Name
Lea 668 State

9. Well No.
1

10. Field and Pool, or Wildcat
Kennitz Wolfcamp

UNIT LETTER B 1980 FEET FROM THE North LINE AND 660 FEET FROM
T28 W28S LINE, SECTION 27 TOWNSHIP 16S RANGE 34E NMPM.

11. Elevation (Show whether DF, RT, GR, etc.)
4090' GR

12. County
Lea

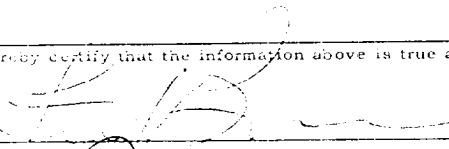
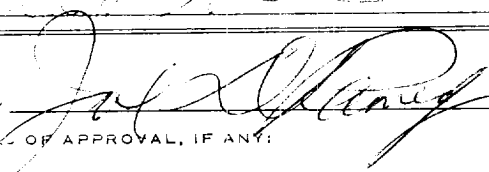
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-20-67 Acidized Wolfcamp perforations 10,756-10,768' w/3000 gals. 15% Regular acid plus 20 Gals. BIA Max. Press. 3400#, Min. Press. 2900# @ 3.1 BPM. ISIP 2400#, 10 Mins. SIP Vacuum.
7-25-67 On potential test 24 hours ending 7-25-67 pumped Wolfcamp perfs. 10,756-10,768' 20 BKO Gvty 42° gravity plus 10 BFW w/GOR 620:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Superintendent DATE 7-27-67
APPROVED BY  TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: