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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Cactus Drilling Company</b>				Address <b>P O Box 1826, Hobbs, New Mexico</b>			
Lease <b>Pan American St. "E"</b>	Well No. <b>1</b>	Unit Letter <b>P</b>	Section <b>16</b>	Township <b>16 N</b>	Range <b>32 E</b>		
Date Work Performed <b>10-12-64</b>	Pool <b>Undesignated</b>	County <b>Lea</b>					

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 7-7/8" hole to depth of 3380', cored from 3380 to 3406', resumed drilling 3406 to 3658', cored from 3658 to 3380' and drilled to total depth of 3740'. Ran open hole logs and found well to be dry. Verbal permission to plug and abandon well granted by Mr. J. D. Ramey with Oil Conservation Commission. Plugging effected by setting 25 sx cement plug on bottom, 25 sx cement plug set 2400', 25 sx cement plug set 1400', 25 sx cement plug set 415' (in and out of surface casing) and 10 sx plug set at surface. All intervals between plugs filled with mud. Lease cleared of all equipment and material and surface returned to natural contour and an appropriate well marker place to identify well site and location.

Witnessed by <b>R. J. Owings</b>	Position <b>Toelpusher</b>	Company <b>Cactus Drilling Company</b>
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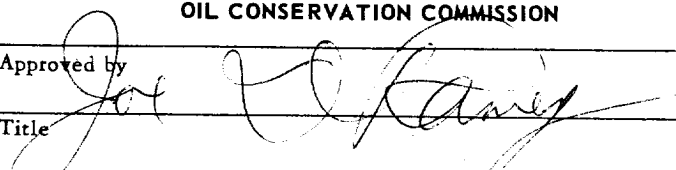
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Joe W. Ramey</b>		
Title <b>Vice President</b>	Position <b>Vice President</b>		
Date	Company <b>Cactus Drilling Company</b>		