

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form G-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Cactus Drilling Company
(Company or Operator)

Pan American State "E"
(Loss)

Well No. 1 in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 16, T. 16N, R. 32E, NMPM.

..... Undesignated Pool Len County

Well is 600 feet from south line and 990 feet from east line.

of Section 16 If State Land the Oil and Gas Lease No. is E 9198

Drilling Commenced.....10/5....., 1964..... Drilling was Completed.....10/11....., 1964.....

Name of Drilling Contractor..... **Cactus Drilling Company**

Address.....Robbs, New Mexico.....

Elevation above sea level ~~1000 feet~~ 1332 D.F. The information given is to be kept confidential until
19

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2. from to feet.

No. 3, from.....to.....feet.

No. 4. from _____ to _____ feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	Used	339	TP			surface
oil string not run							

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	404	175	circulated		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dry hole.

Result of Production Stimulation.....

.....**Depth Cleaned Out.....**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1,000 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry hole, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1245		T. Devonian.		T. Ojo Alamo.
T. Salt.	1380		T. Silurian.		T. Kirtland-Fruitland.
B. Salt.	2310		T. Montoya.		T. Farmington.
T. Yates.	2510		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.			T. McKee.		T. Menefee.
T. Queen.	3370		T. Ellenburger.		T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.			T. Granite.		T. Dakota.
T. Glorieta.			T.		T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.			T.		T.
T. Abo.			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1245	1245	Surface & ...				
1245	1380	135	Anhy				
1380	2330	950	Salt				
2330	2510	180	Anhy				
2510	2780	270	Sand w/Anhy strgs				
2780	3370	590	Anhy w/Salt strgs				
3370	3405	35	Sand				
3405	3651	246	Anhy				
3651	3680	29	Sand				
3680	3740	60	Solo w/anhy strgs				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 14, 1964
Cactus Drilling Company
Box 1826, Hobbs, New Mexico
Company or Operator
Address
Name
Vice President
Position