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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

Before Workover  After Workover  OIL CONSERVATION COMMISSION  MCFPD  BPD  Cubic feet/Bbl  MCFPD  BPD  Cubic feet/Bbl  MCFPD  BPD  Cubic feet/Bbl  MCFPD  I hereby certify that the information given above is true and come to the best of my knowledge.						as per Com	missi	on Kule I	106)	
Date Work-Pendersed    Pool	,			Addre	<b>21</b> 9 - en	As dig.		lolano,	, iesta	
THIS IS A REPORT OF: (Check appropriate block)    Beginning Drilling Operations	Lease gram to the top	V	Vell No.	Unit Letter	Section	Township		R	Range	
Beginning Drilling Operations	Date Work Personned	Pool <sub>o Ser</sub> · ttere	14)			County				
Beginning Drilling Operations		THIS IS	A REPORT O	F: (Check	арргоргіа	ite block)				
Detailed account of work done, nature and quantity of materials used, and results obtained.  The SE ARCHOFF CONTROL 1 (1944) 1 (1	Beginning Drilling Operation	ons Cas	ing Test and	Cement Job	, [	Other (E	xplair	·):		·
Witnessed by PONUME:    Position   Position   Position   Production   Productio										
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev.  T D  PBTD  Producing Interval  Completion Date  Tubing Diameter  Tubing Depth  Perforated Interval(s)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Date of BPD  Before Workover  After Workover  Oil CONSERVATION COMMISSION  I hereby certify that the information given above is true and come to the best of my knowledge.	bese of sure	ම දැටු කුති රැව ලැබි පැට්ටේ ඉදිරි වේ. දිරි		ాట్టిం జే	and the state of	i et il		7 2336	andres to the	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  D F Elev.  T D  PBTD  Producing Interval  Completion Date  Tubing Diameter  Oil String Depth  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Date of BPD  MCFPD  Before Workover  After Workover  After Workover  T hereby certify that the information given above is true and come to the best of my-knowledge.	Witnessed by 1200031.2112		ID- siei san ii			- 11				
ORIGINAL WELL DATA  D F Elev.  T D  PBTD  PBTD  Producing Interval  Completion Date  Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Perforated Interval(s)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Before Workover  Oil Production BPD  Gas Production BPD  MCFPD  Water Production BPD  Gas Well Poten MCFPD  MCFPD  Test  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and come to the best of may knowledge,	withessed by \$ - \$ . \$ C TON 4 PROFES		rosition.	t of the little	1	<b>ுறைவத்து</b> நடு:	1 -4	\$ 4.50 <b>.</b>		
DF Elev. TD PBTD Producing Interval Completion Date  Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth  Perforated Interval(s)  Open Hole Interval Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Gubic feet/Bbl GAS Well Poten MCFPD  Before Workover I I hereby certify that the information given above is true and composite to the best of my knowledge.										
Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Perforated Interval(s)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Oil String Diameter  Oil String Diameter  Oil String Diameter  Oil String Depth  I hereby certify that the information given above is true and come to the best of my knowledge.		FILL IN BEL				PORTS ON	LY			
Perforated Interval   Open Hole Interval   Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Date of BPD Gubic feet/Bbl Gas Well Poten MCFPD Before Workover  After Workover   Oll CONSERVATION COMMISSION  I hereby certify that the information given above is true and come to the best of my knowledge,		FILL IN BEL	ORIGINA							
Open Hole Interval  RESULTS OF WORKOVER  Test Date of Test Defore Workover  Before Workover  OIL CONSERVATION COMMISSION  Producing Formation(s)  RESULTS OF WORKOVER  Water Production Water Production BPD Water Production BPD  Water Production GOR Cubic feet/Bbl MCFPD  I hereby certify that the information given above is true and come to the best of my knowledge,	D F Elev. T D	FILL IN BEL	ORIGINA					al	Completion Date	
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After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and come to the best of my knowledge.	Tubing Diameter  Perforated Interval(s)  Open Hole Interval	Tubing Depth	PBTD	Oil Stri	DATA  ng Diamet  ng Forma	Producing	Interv	Oil String I	Depth	
OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and come to the best of my knowledge.	Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test  Date of Test	Tubing Depth  Oil Production	PBTD  RESULTS  Gas Pro	Oil Stri	ng Diamed ng Forma OVER Water P	Producing territors	Interv	Oil String I	Depth Gas Well Potenti	ial
OIL CONSERVATION COMMISSION to the best of my knowledge.	Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Date of Test  Before	Tubing Depth  Oil Production	PBTD  RESULTS  Gas Pro	Oil Stri	ng Diamed ng Forma OVER Water P	Producing territors	Interv	Oil String I	Depth Gas Well Potenti	ial
Approved by Name	Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Date of Test  Before Workover  After	Tubing Depth  Oil Production	PBTD  RESULTS  Gas Pro	Oil Stri	ng Diamed ng Forma OVER Water P	Producing territors	Interv	Oil String I	Depth Gas Well Potenti	ial
Tesle N. Climents	Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Date of Test  Before Workover  After Workover  OIL CONSERVA	Oil Production BPD	PBTD  RESULTS  Gas Pro- MCF	Oil Stri	ng Diamed ng Forma  OVER  Water P B	Producing tion(s)	Cubi	GOR c feet/Bbl	Gas Well Potenti	
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Date Company Carlos Figure 1	Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Date of Test  Before Workover  After Workover  OIL CONSERVA	Oil Production BPD	PBTD  RESULTS  Gas Pro- MCF	Oil Stri	ng Diamed ng Forma  OVER  Water P  B	Producing termination PD that the infiny knowledge PD The St. St.	Cubi	GOR c feet/Bbl	Gas Well Potenti	