

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 3 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-21185
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name Eidson
8. Well No. 1
9. Pool name or Wildcat Townsend, ABO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____

2. Name of Operator Primero Operating, Inc.
3. Address of Operator P.O. Box 1433, Roswell, NM 88202-1433

4. Well Location Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County

10. Date Spudded 8-1-65	11. Date T.D. Reached 10-10-65	12. Date Compl. (Ready to Prod.) 1-27-97	13. Elevations (DF & RKB, RT, GR, etc.) 3964 GL	14. Elev. Casinghead 3964 GL
15. Total Depth 10,500	16. Plug Back T.D. 9100	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools 392' - TD	Cable Tools 0-391'
19. Producing Interval(s), of this completion - Top, Bottom, Name 8682-8796', Townsend ABO				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run MicoLog, SGS, IES, CDD				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	40	382	17 1/2	400 sx	0
8 5/8	32 24	4842	11	700 sx	0
5 1/2	17 20	10500	7 5/8	300 sx = 150 sx	0

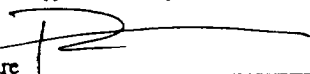
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	9064	N/A

26. Perforation record (interval, size, and number) 8682 - 92, 8697-99 8704 - 13, 22-28, 32-38, 50-59, 79, 88, 95-96 1 spf 52 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8682 - 8796 AMOUNT AND KIND MATERIAL USED 3500 qals 20%
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28. PRODUCTION							
Date First Production 2-2-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Production	
Date of Test 2-21-97	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 8.25	Gas - MCF 4	Water - Bbl. 16	Gas - Oil Ratio 606
Flow Tubing Press. N/A	Casing Pressure 18	Calculated 24-Hour Rate	Oil - Bbl. 8.25	Gas - MCF 4	Water - Bbl. 16	Oil Gravity - API - (Corr.) 36	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By PHELPS WHITE
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name PHELPS WHITE	Title President	Date 4/21/97