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SANTA FE			
FILE			-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION RÉQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZĂTÍON TO TR	The state of the s		
LAND OFFICE			ALTERAS 8 07 AN '65	
TRANSPORTER OIL			<b>G</b> J	
GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
Ashmun &	Hilliard			
Address				
303 N. M	rienfeld St., Midland, Te	Yan 70704		
Reason(s) for filing (Check proper	box)	Other (Please explain)		
New Well	Change in Transporter of:	Jimin (1 touse explain)		
Recompletion	Oil Dry Go	78		
Change in Ownership				
Stidinge in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give name	<del>2</del>			
and address of previous owner				
DESCRIPTION OF WELL AN	D LEASE			
	Well No. Pool No	Shop Buc-Wolfenne	Kind of Lease	
Kidson	1 Shoe	Bar Penn Pennsylvar	State, Federal or Fee	
Location				
Unit Letter J ; 2	310 Feet From The South Lir	ne and 2310 Feet Fr	om The Bast	
Line of Section 26	Township 16 South Range 3	5 Best , NMPM,	Lea County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	ıs		
Name of Authorized Transporter of		Address (Give address to which a	pproved copy of this form is to be sent)	
	Company McWood Corporation	2003 Wilco Build	ing	
Name of Authorized Transporter of			pproved copy of this form is to be sent)	
	The second of th	/	,	
Warren Petroleum Co	rporation Twp. Rge.	Is gas actually connected?	Tulsa, Okianoma 74102	
If well produces oil or liquids, give location of tanks.	J 26 168 35E	No No	Within 60 days	
give recution of tanks.	100 002		within oo days	
	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA		-		
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res	
		X	1 1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
August 1, 1965	November 12, 1965	10,500'	10,300*	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Shoe Bar Penn	Pennsy ivanian	10,264'	10,262	
Perforations		1	Depth Casing Shoe	
10,264-10,269' w/2	holes per foot		10,500'	
		CEMENTING DECORD	30,000	
UOI E 0175		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2"	11-3/4"	382'	400	
11	8-5/8"	4,840'	700	
7 - 5/8"	5-1/2"	10,500'	300	
TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top alle	
OIL WELL		epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
November 11, 1965	November 11, 1965			
Length of Test	Tubing Pressure	Flowing Casing Pressure	Choke Size	
		Sading Freedure		
24 hours Actual Prod. During Test	S00 Oil-Bbls.	Packer Water Blog	10/64 <sup>11</sup>	
Actual Floa, During 1 est		Water-Bbls.	Gas-MCF	
·	210	-0-	180.6	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Í				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CEDTIEVOATE OF COURT	NOE		<u></u>	
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION	
	d regulations of the Oil Conservation	APPROVED	, 19	
	with and that the information given			
above is true and complete to t	the best of my knowledge and belief.	BY		
?		TITLE		
/	<i>j</i>	TITLE		
1/ -		This form is to be filed in compliance with RULE 1104.		
Jana (	Lust	If this is a request for al	llowable for a newly drilled or deepens	
Si	gnature)	well, this form must be accom	npanied by a tabulation of the deviation	
Production	n Superintendent	tests taken on the well in ac		
	Title)		must be filled out completely for allow	
<u>、</u>		able on new and recompleted	MC112"	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply pleted wells.

(Title) November 12, 1965

(Date)