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HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT LOG
APR 1 1 05 PM '66

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
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1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		ASHMAN & HILLIARD		9. Well No.	
3. Address of Operator		710 Vaughn Bldg. (NEW ADDRESS) Midland, Texas 79701		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER "J" LOCATED 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE OF SEC. 26 TWP. 16-S RGE. 35-E NMPM		12. County	
15. Date Spudded		Aug. 1, 1965		18. Elevations (DF, RKB, RT, GR, etc.)	
16. Date T.D. Reached		Oct. 10, 1965		3964 GL	
17. Date Compl. (Ready to Prod.)		Nov. 12, 1965		3964 GL	
20. Total Depth		10,500'		23. Intervals Drilled By	
21. Plug Back T.D.		10,300'		392' - TD	
22. If Multiple Compl., How Many		-		Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		10,264' - 10,269' Pennsylvanian formation		Cable Tools	
26. Type Electric and Other Logs Run		Microlog, SGR, IKS, CDD		0' - 391'	
27. Was Directional Survey Made		No		27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)		No			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	40#	382'	17 1/2"	400 sx	-0-
8 5/8"	32# 24#	4842'	11"	700 sx	-0-
5 1/2"	17# 20#	10,500'	7 5/8"	300 sx	-0-
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
None					
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
10,264' - 10,269' with 2 holes per foot			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			10,490-494'		
			250 gal mud acid & squeezed		
			10,498'		
			42 gal mud acid & squeezed		
			10,264-269'		
			250 gal mud acid. Tr.w/2000		
			gal kerosene w/10 gal mud ban per M gal. Acid.		
			PRODUCTION/2000 gal reg acid, 40 bbl flush oil, 88 bbl.		
33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Nov. 4, 1965		Flowing		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Nov. 11, 1965	24	10/64"		210	180.6
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
500	Packer		210	180.6	-0-
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
Sold - Warren Petroleum			Jim West		
35. List of Attachments					
DST #1, #2, #3 & logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
B. Ashman		Partner		March 30, 1966	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1966 (-5942)</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2072 (-1904)</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3182 (-794)</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4068 (-92)</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4814 (-838)</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6256 (-282)</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7524 (-3548)</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8252 (-4276)</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9500 (-5524)</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	397	397	Red beds & gyp				
397	2052	1655	Red beds & shale				
2052	2068	16	Red beds & gyp				
2068	2244	176	Gyp & salt				
2244	3978	1734	Anhy., gyp w/salt stringer				
3978	4355	377	Anhy, gyp, sand & dolo				
4355	4724	369	Anhy, dolo & lime				
4724	6693	1969	Lime, dolo, sand & shale				
6693	9629	3136	Lime, dolo & shale				
9629	10,500	871	Lime, shale, sand & chert				