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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED C. C. C.
JUN 21 10 44 AM '66

5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-9781	
7. Unit Agreement Name	
8. Farm or Lease Name State CG	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Lee	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Cities Service Oil Company	
3. Address of Operator Box 69 - Hobbs, New Mexico	
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 16S RANGE 37E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3821 DF	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Completion Data <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 6356 Bolo. PB 6346 Shut-in. Ran 152 jts. (6371') 5 1/2" OD 14# and 15.5# J-55 casing set @ 6356 cemented w/250 sacks Trinity + 6% gal + 8% salt + 1% Turbo mix B-30 + 150 sacks neat + 8% salt. Plug down @ 9 AM on 9-12-65. Ran temp. survey. Top of cement @ 3820. WOC for 24 hrs. DO 6346 tested 5 1/2" casing before perforating with 1000 psi for 30 minutes with no drop in pressure. Perf. w/1-3/8" hole each @ 6195, 6211, 6221, 6233, 6239, 6266, 6275, 6284, 6295 and 6315. Acidized w/2000 gals. BS-30 and 20 ball sealers. Max press. 3400 psi @ rate of 2 B/M @ 2500 psi. Swabbed 14 BB + 36 BLM/12 hrs. and swabbed dry. Re-acidized w/5000 gals BS-30 + 20 ball sealers. Max press 5000 psi @ rate of 2.8 B/M @ 3300 psi. Swabbed 35 BB + 20 BLM/24 hrs. and swabbed dry. Acid-frac w/15,000 gals. gelled acid + 15,000# sand. Max press 5500 psi @ rate of 14.75 B/M @ 5400 psi. Swabbed 5 BB + 186 BLM/15 hrs. Re-acid-frac w/30,000 gals gelled acid + 30,000# sand max press. 5900 psi @ rate of 17.8 B/M @ 5400 psi. Swabbed 8 BB + 32 BSM + 10 BLM/24. This well is now shut-in awaiting possibility of selling it to the Lovington Paddock Unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. S. Robinson</u>	TITLE <u>District Clerk</u>	DATE <u>1-19-66</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

100

Figure 1. The effect of the concentration of the *Agaricus bisporus* spores on the growth of *Agaricus bisporus* and *Agaricus bisporus* spores on the growth of *Agaricus bisporus*.

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7. *Conclusions*