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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

4 11 1968

I. Operator  
Tenneco Oil Company  
Address  
P. O. Box 1031 Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☐ Change In Transporter of:  
Recompletion ☐ Oil \*\* ☒ Dry Gas ☐  
Change In Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) Change from Coastal States Ownership; And to change well name and number from "Mesa Gulf", Well No. 1 to "Mesa Queen Unit", Well No. 24  
\*\*From Permian to Texas-New Mexico Pipe Line Co. Effective 8-1-68.  
If change of ownership give name and address of previous owner Coastal States Gas Producing Co. P. O. Box 2498 Abilene, Texas

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Mesa Queen Unit Well No. 24 Pool Name, Including Formation Mesa Queen Kind of Lease State, Federal or Foreign XXXXXXXXXX Lease No. E-4199  
Location  
Unit Letter E ; 1650 Feet From The North Line and 660 Feet From The West  
Line of Section 20 Township 16S Range 32E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Texas-New Mexico Pipe Line Company P. O. Box 1510 Midland, Texas 79701  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
NONE Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit L Sec. 16 Twp. 16S Rge. 32E Is gas actually connected? No. When

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
J. F. Carnes District Production Engineer  
August 7, 1968  
OIL CONSERVATION COMMISSION  
APPROVED BY John W. Runyan  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.