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LAND OFFICE		
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[illegible]

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

(Lamb)

Mesa Queen

Pract.

Lea

Country.

660

West

1650

•

North

20

If State Land the Oil and Gas Lease No. is _____

E-4199

June 19

65

Drilling was Completed

June 24

65

Cactus Drilling Company

Hobbs, New Mexico

4355'

No. 1, from 3403' to 3408' No. 4, from to

No. 4, from.....to.....

No. 2, from.....to..... No. 3, from.....to.....

No. 5, from.....to

No. 3, from.....to..... No. 6, from.....to.....

No. 6, from.....to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	326'	Tex Pat			Surface
4-1/2"	9.5#	New	3464'	Guide		3403-08'	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12- $\frac{1}{4}$ "	8-5/8"	326'	200	Pump	8.4#/Gal	Unknown
7-7/8"	4- $\frac{1}{2}$ "	3464'	200	Pump	10.4#/Gal	Unknown

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 4-1/2" casing from 3403 - 08' with two jet shots/ft.

Acidized with 200 gals BDA acid.

Result of Production Stimulation..... Well made 48 barrels oil in 24 hours, no water.

..Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from -0- feet to 3465 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....June 29....., 1965.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... 3404'	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. D - 3465'	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation
-0-	3404	3404	Anhydrite, Shale & Salt
3404	3428	24	Sandstone, grey
3428	3465	37	Shale & Anhydrite

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Address P. O. Box 2498, Abilene, Texas