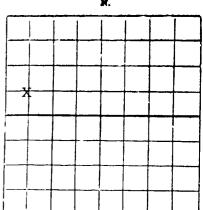
NEW MEAICO OIL CONSERVATION COMMISSIC...

011	THIBUTI	ON		
BANTA FE		T		
PILE				
U.\$ q.\$		†		
LAND OFFICE		1		
TRANSPORTER	OIL	1		
	Q A S			
PROBATION OFFI	C 6	1		
OPERATOR		1		

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

ot the	Communica	. Submit in QC	TIM I O LITIC	ATE	If State Lan	d submit 6 Cor	ies	<u> </u>		
Coast	al Stat	es Gas P	roducin	ıg Coi	mpany	Mes	a Gulf	LOCAT	ARBA 640 ACRI ME WHELL CORI	RIDCTT_Y
NA7 11 N7	1	. SW	perator)	NW	.1/4, of Sec2	0	16-s	1.00)	32-E	
Well No	Mos	, in			.¼, of Sec	, Т.	T 0.3	, R		, NMI
•••••	Mes	a Queen	T.T.		Pool,	1.050	ьеа		************	Cou
Vell is	000	leet from	we	!ST	line and.	1650	feet	from	North	***************************************
Section	20	If	State Land t	he Oil a	nd Gas Lease No	. is	E-4199	•••••••••••	***************************************	**************
					19. 65 Drillin					
					B Drilling					
ddress		***************************************	H	obbs,	New Mex	ico			**********	***************
levation a	bove sea leve	at Top of Tubi	ing Head		1355'	The is	nformation gi	ven is to	be kept conf	idential u
									•	
				OT	L SANDS OR Z	'ONTE				
a 1 fram	340	3 '	3		No. 4	- · · · · · -				
					No. 5				•	
o. 3, from	·		to		No. 6	, from	***************************************	to		•••••••••••
				IMPOF	TANT WATER	SANDS				
iclude dat	a on rate of	water inflow an	d elevation to	o which	water rose in hol	c.				
o. 1, from	••••••	**************************	***************	.to	v>***************************	********************	feet			

io. 1, nom	•••••••••••••••	***************************************			***************************************	•••••••••••••	leet	·····	***************************************	
				· · · · · · · · · · · · · · · · · · ·	CASING RECO	RD				
SIZE	WEIG PER P			MOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORA	ERFORATIONS P		POSE
3-5/8"	24	† New	v :	326'	Tex Pat				Surfa	ce
1-3"	9.5	# New	3,	464'	Guide		3403-08		70000	
<u> </u>	J.J.	T New	v	404	Guide	<u> </u>	3403-08	3	Produ	ction
			MUI	ODING A	AND CEMENT	NG RECORD				
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SAC		METHOD USED	0	MUD RAVITY		AMOUNT (DF D
.2-1/4"	8-5/8"	326'	200		Pump	8.4	8.4#/Gal		Unknown	
<u>-7/8"</u>	4-1/2"	3464'	200		Pump		10.4#/Gal		Unknown	
								-		
	l		1			<u> </u>	······································			·
			RECOR	D OF P	RODUCTION A	ND STIMULAT	MON			
		(Record t	he Process u	used, No.	of Qts. or Gals	. used, interval	treated or sh	ot.)		
erfor	ated 4-	್ತಿ" casin	g from	3403	- 08' wi	th two j	et shots	s/ft.		
		1 200 gal		acid.					:	*****************
		***************************************	***************************************	****************	***************************************		***************************************	***************************************	W.)	***************************************
		••••	•••••••••••••••••		*********************	*************************	***************************************	••••••		·····
	•••••••••••••••••••••••••••••••••••••••					••••••				
sult of Pro	duction Stim	ulation	Well n	nade	48 barrel	s oil in	24 hour	s, n	o water	•

				************	*******************		• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •		·

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

		used from		feet to 3465					
Cable to	ols were	used from		feet to	feet, a	nd from		fcet to	fret.
				PRODU	UCTION				
Put to P	roducing	Jı	ine 29	, 1965					
OIL WE	LL: T	he productio	n during the first 2	4 hours was4	8	baı	rrels of liq	uid of which	.00 % was
	w	/as oil;	%	was emulsion;		.% water	r; and	%	was sediment. A.P.I.
	G	ravity	35.3						
GAS WE	LL: T	he productio	n during the first 2	4 hours was		M.C.F. p	lus		barrels of
				surclbs		•			•
Length o	of Time	Shut in							
PLE	ase in	IDICATE B	ELOW FORMAT	ION TOPS (IN CON	FORMAN	CE WIT	н сеосп	APHICAL SECTI	ON OF STATE):
			Southeastern N					Northwestern	
•			••••••	T. Devonian	•			_	
			***************************************	T. Silurian T. Montoya					
				T. Simpson				Ü	
T. 7 Ri	vers	••••••		T. McKee					•••••••••••
T. Que	en	3404	1'	T. Ellenburger		·····	т.	Point Lookout	······································
T. Gray	burg		•	T. Gr. Wash	T. Mancos				
			***************************************	T. Granite					
				Т					
				Т					
T. Abo.				т					
T. Penr	1		•••••	т		•••••	т.	•••••	
T. Miss		•••••	•••••••	Т			Т.	••••••	
	,,,,,			FORMATIC	ON RECC	RD			· · · · · · · · · · · · · · · · · · ·
From	То	Thickness in Feet	For	mation	From	То	Thickness in Feet	For	mation
-0-	3404	3404	Anhydrit	e, Shale & S	Salt				
3404	3428	3 24	Sandston	e, grey					
3428	3465	5 37	Shale &	Anhydrite					
•				<u>-</u>					
			•		1	,			
			^						
			•						
					Ц	·	<u> </u>	l	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	June 29, 1965
Company or Operator Coastal States Gas Producing Company	Address P. O. Box 2498, Abilene, Texas