

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *770' FS + 560' FWL*
AT TOP PROD. INTERVAL: *same*
AT TOTAL DEPTH: *same*
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <input type="checkbox"/> | <input type="checkbox"/> |

5. LEASE
LC-054687
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hudson
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Baish Wolfcamp
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T-17S, R-32E
12. COUNTY OR PARISH
Lea
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4027' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS PROPOSED TO RETURN THE SHUT-IN OIL WELL TO A PRODUCING STATUS AS FOLLOWS:

- 1. Load or Kill well with Treated Fresh Water and Pull the 2 3/8" TBG and PKR.*
- 2. Run 2 3/8" Treating TBG with Bit and Scraper. Clean out to 9900'.*
- 3. Set 7" Compression PKR AT 9660' and Acidize w/ 2500 Gals 28% Acid.*
- 4. Pull Treating Equipment and Re-Run 2 3/8" TBG.*
- 5. Inst. Pumping Equipment and Test Pump.*

Verbal Approval Received From Mr. A.R. Brown 9-29-77.

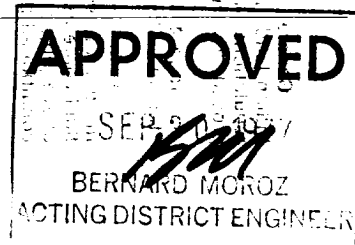
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Wm. A. Butterfield* TITLE *ADMIN. SUPERV.* DATE *9-29-77*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



USGS-5, Hudson & Hudson, File

*See Instructions on Reverse Side