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DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
FILE		FOR ALLOWABLE	Supersedes Old C+104 and C+11 Effective 1-1+65
U.S.G.S.		AND ANSPORT OIL AND NATURAL G	۵۵
LAND OFFICE		Cor	5 11 23 Jul 255
IRANSPORTER OIL			· · · 23 / · · · · · · ·
GAS			
PRORATION OFFICE			
Cperator /			
Continental Oil Co	ompany		
P. O. Box 460, Hor	obs, New Mexico		
Reason(s) for filing (Check proper bo:		Crher (Please explain)	
New Well X Recompletion	Change in Transporter of: Oil Dry G:		
Change in Ownership	Casinghead Gas Condex		
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE Lease No. Well No. 200, Na	mer including Formation	Kind of Lease
Hudson		h Wolfcamp ( )	State, Federal or Fee Federal
		-/`^	Viaat
Unit Letter <u>M</u> ; <u>7</u>	70 Feet From The South	ie ana <u>DOU</u> Feet From T	west
Line of Section 15 To	ownship <u>17</u> S Range	32Е , эмрм, Le	a County
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL 6.	15	
Name of Authorized Transporter of O	il 🗙 or Condensate 🗔	Adarens (Give a laress to which approv	
Continental Pipe	Line Company asinghead Gas X or Dry Gas	No. Freuman Ave. A	rtesia, N.M. ed copy of this form is to be sent)
		Box 460, Hobbs, N.	
If well produces oil or liquids,	Unit Sec. Twp. Rev.	is gas actually connected? Whe	n
give location of tanks.	M 15 17S 32E	Yes	9-29-65
If this production is commingled w V. COMPLETION DATA	ith that from any other lease or pool,	give comminging order number:	
Designate Type of Completi	$(\mathbf{v})$	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	X Total Dept:	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	9-29-65 Name of Producing Formation	ಸಂಕ್ಷ <i>ಿಟಿ/</i> ೦ ಜ ೧೯೮೪	Tuking Depth
Baish-Wolfcamp	Baish Wolfcamp	,9878 W/1 JSPF	2 3/8 @ 9772 Depth Casing Since
Perforations 0732 0736 0761 0760	9074 9,9798,9803,9808,9822	.9836.9841.9846.9857.	$7^{11} @ 9950$
$\frac{1}{2} = \frac{1}{2} = \frac{1}$		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	890	665 sx C1 C Cmt
12 1/4	9 5/8	4622	1769 sx Cl C Cmt
8 3/4	7	<u>9950</u> 9772	530 sx C1 C Cmt
V. TEST DATA AND REQUEST I	$\frac{23/8}{1000}$	jter recovery of total volume of load oil i	i
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	t, etc.)
9-29-65 Length of Test	9-29-65 Tubing Pressure	Flowing Casing Pressure	Choke Size
24 Hours	75	1050#	30/64
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
200	200	30	171.2
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
lesting Merioa (prot, buck pri)	I Spind Freesane	Capitio Presente	
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION
••••		APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
above is true and complete to the	he best of my knowledge and belief.	BY	
		TITLE	
Hal R. Stephen			compliance with RULE 1104.
		If this is a request for allow well, this form must be accompa	vable for a newly drilled or deepene nied by a tabulation of the deviatio
(Signature) Staff Supervisor		tests taken on the well in accou	dance with RULE 111.
(7	Title)	All sections of this form mu able on new and recompleted we	st be filled out completely for allow ells.
10-4-65		Fill out only Sections I. I	I. III. and VI for changes of owner
	Date)		ter, or other such change of condition t be filed for each pool in multipl
NMOCC-5, Hudson 8	& Hudson 3 LPT	completed wells.	poor in marine