

COUNTY TFA FIELD Baish STATE NM
 OPR CONTINENTAL OIL COMPANY MAP
 1 Hudson
 Sec. 15, T-17-S, R-32-E
 770' fr S Line & 560' fr W Line of Sec.
 Spd 6-24-65
 Cmp 9-29-65

CSG & SX - TUBING		LOG:		FORMATION	DATUM	FORMATION	DATUM
13 3/8"	890'	665		Yates	2165		
9 5/8"	4622'	1461		7-R	2516		
7"	9950'	530		Queen	3125		
				Gryb	3523		
				SA	3899		
				Glor	5394		
				Abo	7583		
				TD	9950'		

IP Wolfcamp Perfs 9732-9878' Flwd 200 BOPD + 30 BW. Pot. Based on 24 hr test thru 30/64" chk., TP 75#, CP 1050#, gravity 38., GOR 856.

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 CONT. Cactus Drlg. Co. PROP DEPTH 9950' TYPE
 DATE

F.R. 6-4-65
 PD 9950' - Wolfcamp
 Contractor - Cactus Drlg. Co.
 6-28-65 TD 890', WOC.
 7-6-65 Drlg. 4622'.
 7-12-65 Drlg. 7500' lm & sh.
 7-20-65 TD 9137', prep to core.
 7-26-65 Drlg. 9525' lm & ch.
 Cored 9137-67', rec 29½' being:
 11' dns foss lm; 1½' lm., w/scatt PPP &
 sli show; 2' lm., w/PPP, small vugs & sli
 to fair show; 3' lm., w/scatt PPP & sli
 show; 2' dns lm; 4' lm., w/scatt PPP &
 sli show; 2' dns lm; ½' lm., w/scatt PPP
 sli show; 3½' dns lm.

CONTINENTAL OIL CO., #1 Hudson

7-26-65

Continued

DST (Wolfcamp) 9270-9288', open 1 hr,
rec 1' oil + 5' sli O&GCM,
30 min ISIF 76#, FP 25-25#,
1 hr FSIP 512#.

8-2-65

TD 9950' ln., prep to perf.
DST 9716-9776', pkr failed.
DST 9690-9776', pkr failed.
Drl'd to 9950'

8-9-65

TD 9950', prep to Ac.
Perf (Wolfcamp) @ 9732', 9736', 9761',
9769', 9798', 9803', 9808', 9822', 9836',
9841', 9846', 9857', 9874', 9878' W/1 SPI

8-16-65

TD 9950', prep to Ac.
Ac. 5000 gals 9732-9878'

8-23-65

Perf (Abo) @ 8854', 8882', 8930', 8940',
8946', 8950', 8954', 8973', 8983' W/2 SPI
TD 9950', fshg packer.
Ac. 5000 gals. 8854-8983'
Swbd 40 BLO + 270 BW/17 hrs.
Squeezed perfs 8854-8983' W/150 sx.
Perf (Abo) @ 8854', 8883', 8920', 8931',
8939', 8947', 8952', 8955' W/1 SPI
Ac. 3000 gals. 8854-8955'
Swbd 50 BLO + 190 BW/16 hrs.
Re-Set Pkr @ 8933'
Swbd 85 BW/4 hrs.
Perf @ 9000' W/2 SPI
Set Pkr @ 8990'
Could not pump into formation.

8-30-65 TD 9950', WOC.
Squeezed perfs 8854-9000' W/150 sx.

9-7-65 TD 9950', prep to Ac.
Perf (Abo) @ 8920', 8923', 8931', 8939',
8947', 8952', 8955' W/1 SPI
Ac. 500 gals.,
Swbd dry.
Re-Ac. 2000 gals. 8920-55'
Swbd 36 BLO, 48 BAW + 274 BFW/17 hrs.
Swbd 10 BO + 365 BW/24 hrs.
Squeezed perfs 8920-55' W/150 sx.
Perf (Abo) @ 8920', 8923', 8945', W/4 SPI

9-13-65 TD 9950', prep to Acidize.
Ac. 500 gals. 8920-45'
Swbd 10 B Clear wtr, w/tr. oil.
Squeezed Abo perfs 8920-45' W/100 sx.

9-20-65 Perf (Upper Abo) @ 8854', 8882' W/2 SPI
TD 9950', swbg Wolfcamp
Ac. 500 gals. 8854-82'
Swbd 6 BO + 4 BAW/10 hrs.
Re-Ac. 1000 gals. 8854-82;
Swbd 36 BLO + 36 BAW/7 hrs & swbd dry.
Squeezed perfs 8854-82' W/100 sx.
Re-Squeezed perfs 8854-9000' W/150 sx.

9-27-65 TD 9950', swbg Wolfcamp
Swbd & Flwd 94 BNO + 16 BW/5 hrs. 9732-9878'

10-4-65 TD 9950', WO Potential.

10-11-65 TD 9950', COMPLETED.
LOG TOPS: Wolfcamp 9051', Wolfcamp Pay 9834'.