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DISTRIBUTION							0, Ç,	C.		Revis	sed 1-1-65		
SANTA FE			NEW	MEXICO (ali chèir	REDVATIO	N COMMISSI	ION			te Type o	f Lease	
FILE		w	ELL COMPL	ETION O	R RECC	MPLETIC	RPHM R	ו מאביל	ogl	State	XX	Fee	
U.S.G.S.							ם יכווידי	ב בווייםו	5.	State (il & Gas	Lease No.	
LAND OFFICE									:	E	904	<i>:9</i>	
OPERATOR										7777.	illi.	THITTHE	
la. TYPE OF WELL									7.	Unit A	greement N	√ame	
		OIL Well	GAS	XX	DRY								
b. TYPE OF COMPLE	TION	.,		r emen	DHY L	OTHER_			 8.	Farmo	r Lease N	ame	
NEW WO		DEEPEN	PLUG BACK		FF.	OTHER						(
2. Name of Operator					<u> </u>	OTHER			9.	n Am Well N	eric e n	7 State Cou	
Pohe	*** A	Doen								,	L		
3. Address of Operator									10	-	-	or Wildcat	
203	MIAL	nd Tox	er, Midle	nd Tav	os 707	/O1			ł				
4. Location of Well	MINITE	THE TON	EL. MIGIE	IN. 19A	BB /7/	O1				Mesa Queen			
UNIT LETTER K		23	124		West		1650	1		/////			
		, 50	PEET	FROM THE		LINE AND	imin	FEET F	ROM 12	. Count	<u>"/////</u>	444444	
THE Courth Live of	7		16 0	20	e P								
THE South LINE OF 15. Date Spudded	16. Date	e T.D. Re	eached 17. Date	Compl. (R	eady to Pt	od.) 19 F	Clayations (D	E PKD I	OT CP	Lea	2 51 2	allinini.	
* * * * * * * * * * * * * * * * * * * *				• ••		10.1	Sievations (D	r, KKB, I	., GA,	10.	_	Ishinghead	
July 4, 1965 20. Total Depth	Inia	21. Plug	Back T.D.	22.	I YOD	Compl., Ho	76 GK.	4380	DE .		4380		
				i	Many		Dril	lled By		0018	Capie	e Tools	
3375 24. Producing Interval(s	s), of this	completi	on - Top. Botto	m. Name	<u>No</u>			→ ;	A11		1 1:		
	,,		- 100, 2010	m, mame							25. Was I	Directional Survey	
2226	- 46		Queen	Cand								!	
26. Type Electric and C			- Queen	28118								les	
	-									27.	Was Well	Cored	
28.	a Kay	Nestr									<u> </u>	<u>lo</u>	
	Τ				RD (Repor	rt all strings	set in well)						
CASING SIZE	WEIG	HT LB./I	FT. DEPT	H SET	HOLE	ESIZE	CEN	MENTING	RECORE)	AM	OUNT PULLED	
8 5/8		_28	41	7	10_	3/4		225 sx			0		
2 7/8		6.5	337	4	6_	3/4		80 ax			0		
							· · · · · · · · · · · · · · · · · · ·						
29.													
			NER RECORD	1			30.		TUBI	NG RE	CORD		
SIZE	TOI		воттом	SACKS C	EMENT	SCREEN	SIZ	E	DEPTH	SET		PACKER SET	
				-									
21 Donfo-11- D	(Ia		None	.L				None					
31. Perforation Record (Interval,	size and i	number)			32.	ACID, SHOT,	, FRACTU	RE, CEN	MENT S	QUEEZE,	ETC.	
						DEPTH	INTERVAL		THUOMA	AND K	IND MATE	RIAL USED	
3336	- 46				į	3336	- 46	2	50 Ga	la. C	MA		
								10	nn Ce	La Pa	fined	041	
One	shot i	per fo	ot					I			-40 Se		
	5/8"									. 24		1270	
33.		15 :			PRODU								
Date First Production	<u>.</u>	1	tion Method (Flo	wing, gas li	ft, pumpin	ng — Size and	l type pump)		w	_		or Shut-in)	
Jan. 12, 1966			low	- 						I	rod.		
Date of Test	Hours T	ested	Choke Size	Prod'n. Test Pe		oil — Bbl.	Gas - N	MCF I	Water —	Bbl.	Gas-C	il Ratio	
Aug. 17, 1965		48	Various		→ _	0		.000	0				
Flow Tubing Press.	Casing	Pressure	Calculated 24 Hour Rate	4- Oil — Bb	»1.	Gas - M	CF	Water - E	bl.	0:	l Gravity -	- API (Corr.)	
940	None	.		0		2,700	0,000	0			0		
34. Disposition of Gas (sold, use	a for fuel,	vented, etc.)						Test Wit	nessed	Ву		
	lips								W.	. L.	Smith	1	
35. List of Attachments	-									· · · · ·			
36. I hereby certify that	the inform	nation sho	own on both side	es of this fo	rm is true	and complet	e to the best	of my kno	wledge a	nd belie	e f.		
N	71		0										
SIGNED	HOOM	1 X G	. hlean	/ -	-	Operato	r				2/3/66		
		<u> </u>		<u> </u>					_ DA	TE	-, J, U		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico T. Ojo Alamo ___ T. Anhy 1235 __ T. Canyon ___ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" _____ Salt ___1380__ T. Atoka T. Pictured Cliffs T. Penn. "D" T. Miss _____ T. Cliff House ____ _____T. Leadville ____ Yates 2475 7 Rivers _______ T. Devonian ______ T. Menefee ______ T. Madison _____ Queen 3328 T. Silurian T. Point Lookout T. Elbert T. Montoya _____ T. Mancos ____ T. McCracken ____ Grayburg ___ San Andres ______ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ Glorieta T. McKee Base Greenhorn T. Granite Paddock T. Ellenburger T. Dakota T. Τ. T. Gr. Wash _____ T. Morrison ____ T. Tubb _____ T. Granite ____ T. Todilto ____ T. __ Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. T. Bone Springs T. Wingate T. Abo _____ ______ T. _____ T. Chinle ______ T. Wolfcamp ____ T. Penn, T. Permian T. T. T Cisco (Bough C) _____ T. ___ T. Penn. "A" ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	150	150	Surface Rock Sand & Shale				
150	1235		Red Beds				
1235	1380		Anhydrite				
1380 1240	2240 2475		Salt w/Anhydrite String Sand w/Lime & Anhydrite	e e e			
2475	2738	263	Lime w/Anhydrite Strin				
2738	3328		Lime Queen Sand				
3328 33 6 0	3360 3375		Lime T. D.			,	
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