NO. OF COPIES RECEIVED		* .		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	REQUEST	REQUEST FOR ALLOWARIES OF Street Supersedes Old C-104 and C-1		
FILE U.S.G.S.		AND	0, 0 thective 1-1-03	
LAND OFFICE	AUTHORIZATION TO TR	AND ANSPORT OIL AND HATTURAL	GAS. E IM 166	
OIL				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE Operator				
Robert A. Dear	n.			
Address				
823 Midland To	ower, Midland, Texas			
Reason(s) for filing (Check proper	•	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Ownership	Oil Dry G  Casinghead Gas Conde	as XX		
online in Owneronip	outing it at a to the sound	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
If change of ownership give name and address of previous owner	e			
DESCRIPTION OF HELL AN	D LEAGE			
Lease Name		ame, Including Formation	Kind of Lease	
Pan American 7 State	B (om 1 Me	sa Queen	State, Federal or Fee State	
Location		mesa- Lueen ' R/3051		
Unit Letter K; 2.	324 Feet From The W Li	ne and 1650 Feet From	The <b>S</b>	
Line of Section <b>7</b>	Township <b>16S</b> Range	32 <b>E</b> , NMPM,	Lea County	
Zime of beetien	100	324		
	ORTER OF OIL AND NATURAL G			
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas 🛣	Address (Give address to which appr	oved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X  Phillips Petroleum Co.		Bartlesville, Oklahoma		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	_ <del></del>	hen	
give location of tanks.		Yes	January 12, 1966	
If this production is commingled	with that from any other lease or pool,	, give commingling order number:	-	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v	
Designate Type of Comple		X	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
July 4, 1965	July 8, 1965	3375	3375	
Elevations (DF, RKB, RT, GR, etc	.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
4376 GL Perforations	Queen	3328	Depth Casing Shoe	
3336 - 46			0	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
6 3/4"	2 7/8"	417	225	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load or	il and must be equal to or exceed top allo	
OIL WELL	able for this d	lepth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Longin of Tobi				
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			C. Condanguage	
2,700,000 Testing Method (pitot, back pr.)	24 Hours Tubing Pressure	Casing Pressure	Choke Size	
Prover	0	1025	16/64"	
. CERTIFICATE OF COMPLI	ANCE		ATION COMMISSION	
		40000	2	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19	
		TITLE	-	
	6		compliance with put E 4404	
Kolert a. Dean			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
- CONTROL (S	ignature)	well, this form must be accome	panied by a tabulation of the deviation	
Operator		tests taken on the well in acc	ordance with RULE 111.	

Operator

(Title)

(Date)

January 20, 1966

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.