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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 1871	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation		8. Farm or Lease Name Union State
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>16-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Sanmal Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4204.6 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing collapsed at 6900', casing squeezed at 5500'. Cut off 4-1/2" casing at 5000' ±; spot 30 sack (100') cement plug at stub of 4-1/2" casing. Spot 30 sack (100') cement plug, 50' in and 50' out at intermediate 8-5/8" casing set at 4434'. Spot 35 sack (100') cement plug at stub of 8-5/8" casing anticipated to be at 1000' ±; spot 65 sack (100') cement plug at shoe of 11-3/4" casing set at 387'. Set 10 sack cement plug at surface. Set 4' x 4" steel marker properly engraved showing well name, location, etc., work to begin at availability of Cactus Casing Pulling, Inc., estimated July 28, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE District Prod. Supt. DATE July 21, 1972  
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 4 DATE JUL 24 1972  
CONDITIONS OF APPROVAL, IF ANY:

1. *Chlorophyll a* and *Chlorophyll b* were determined by the method of Arar and Collins (1971).

JUL 2 1964

ALL INFORMATION CONTAINED  
HEREIN IS UNCLASSIFIED