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NEW MEXICO OIL CONSERVATION COMMISSION  
SEP 9 9 52 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-1871</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>J. M. Huber Corporation</b>	8. Farm or Lease Name <b>Union State</b>
3. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Box 763, Hobbs, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>H</b> 1980 FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>16 S</b> RANGE <b>33 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Sernal Wolfeamp</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4217 KB</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated additional Wolfeamp 10,464-469 and treated with 500 gal MCA and 3000 gal reg acid. In 24 hrs swabbed 120 bbl, cut 80% water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Smith TITLE Agent DATE 9/8/65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

