| DISTRIBUTION | NEW MEYICO OU | CONSERVATION COMMISSION | Form C-104 |
|--|---|--|--|
| SANTA FE | DECHEST | T EOD ALLOWAR! E | Supersedes Old C-104 and (|
| ILE | | AND AUG | Effective 1-1-65 |
| J.S.G.S. | AUTHORIZATION TO TR | RANSPORT OIL AND NATURAL (| SAS / OF DE |
| AND OFFICE | | AND AUG RANSPORT OIL AND NATURAL (| 03 PH 365 |
| RANSPORTER GAS | - <u> </u> | | |
| DPERATOR | | | |
| PRORATION OFFICE | | | |
| J. M. Huber Co | rporation | | |
| ddress | es & Gas Services, Box 76 | | |
| leason(s) for filing (Check proper bo | x) | Other (Please explain) | 9 M. 9 G |
| Jew Well | Change in Transporter of: | To place in Se | rmal-Wolfcamp Pool |
| Recompletion | Oil Dry C | Gas effective 9/1/ | 9 7• |
| Thomge in Ownership | Casingheda Gas Cona | Zenavice | |
| change of ownership give name ad address of previous owner ESCRIPTION OF WELL AND | LEASE Well No. Pool N | Name, Including Formation | Kind of Lease |
| Union State | 1 Ser | nmal-Wolfeamp | State, Federal or Fee State |
| Location | | | |
| Unit Letter ; | 1980 Feet From The North L | ine and 660 Feet From | The |
| 22 | . 14.6 | 33 B , NMPM, | Lee Cour. |
| Line of Section 33 , T | ownship 16 \$ Range | , INMENI, | |
| Name of Authorized Transporter of C | Unit Sec. Twp. Rge. | In gan actually comment | oved copy of this form is to be sent) |
| give location of tanks. this production is commingled v | with that from any other lease or poo | | |
| COMPLETION DATA Designate Type of Complet | tion - (X) | New Well Workover Deeper. | Plug Back Same Res'v. Diff. Re |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | | 1 | |
| col | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth Depth Casing Shoe |
| | | | |
| | | Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET | |
| Perforations | TUBING, CASING, A | ND CEMENTING RECORD | Depth Casing Shoe |
| Perforations | TUBING, CASING, A | ND CEMENTING RECORD | Depth Casing Shoe |
| Perforations | TUBING, CASING, A | ND CEMENTING RECORD | Depth Casing Shoe |
| Perforations HOLE SIZE | TUBING, CASING, A CASING & TUBING SIZE | ND CEMENTING RECORD DEPTH SET | Depth Casing Shoe SACKS CEMENT |
| Perforations HOLE SIZE FEST DATA AND REQUEST | TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be | e after recovery of total volume of load oiled depth or be for full 24 hours) | Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top a |
| Perforations HOLE SIZE | TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be | DEPTH SET a fter recovery of total volume of load oi | Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top a |
| Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL | TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this | e after recovery of total volume of load oiled depth or be for full 24 hours) | Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top of lift, etc.) |
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| HOLE SIZE HOLE SIZE FEST DATA AND REQUEST DIL WELL Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test | TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure | e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure | Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top of lift, etc.) Choke Size |
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This form is to be filed in compliance with RULE 1104.

TITLE .

H. L. Smith
(Signature)

August 2, 1965

(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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