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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-9648	
7. Unit Agreement Name	
8. Farm or Lease Name Continental-State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry	
2. Name of Operator JAKE L. HAMON	
3. Address of Operator Box 663 Dallas, Texas 75221	
4. Location of Well UNIT LETTER D 660 FEET FROM T-1 North LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 15-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3764.8 Gr.	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was filled with heavy mud laden fluid and cement plugs were set as follows:

Top of Devonian (13,179-100'); Top of Mississippian (12,368-289'); Top of Tubb (7527-499'); Top of Gloretta (6496-18') and in and out of the bottom of 8 5/8" casing from 4966' to 4889' by Halliburton. C.E. Knight and Company casing pullers shot and pulled 1589.79' of 8 5/8" casing and set a 25 sack cement plug at 1590' in and out of the 8 5/8" stub, 10 sack cement plug at 3511' in and out of bottom of 13 3/8" surface casing and a 10 sack cement plug in top of surface casing. The San Andres and Salt sections remained covered by the 8 5/8" casing. A 4' pipe and well marker were erected.

Job was completed 5-6-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Mayberry TITLE District Clerk DATE May 20, 1965
APPROVED BY John W. Mayberry TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
R-9648

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Continental-State	
2. Name of Operator JAKE L. HAMON		9. Well No. 1	
3. Address of Operator P. O. Box 663, Dallas, Texas 75221		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM West LINE OF SEC. 25 TWP. 15-S RGE. 37-E NMPM		12. County	
15. Date Spudded 2-10-65	16. Date T.D. Reached 4-18-65	17. Date Compl. (Ready to Prod.) Dry	18. Elevations (DF, RKB, RT, GR, etc.) 3777.5 KB 3764.8 RR
19. Elev. Casinghead ---	20. Total Depth 13,570'		
21. Plug Back T.D. ---		22. If Multiple Compl., How Many ---	23. Intervals Drilled By TD.
24. Producing Interval(s), of this completion - Top, Bottom, Name None			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Induction-Electrical Log and Sonic Log-Gamma Ray by Schlumberger			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48#	351'	17 1/2"
8 5/8"	24# & 32#	4930'	11"
CEMENTING RECORD		AMOUNT PULLED	
350 sac		None	
500 sac		1590'	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
None			
31. Perforation Record (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		None	
33. PRODUCTION			
Date First Production None	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED R. J. Mayberry		TITLE District Clerk DATE May 20, 1965	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2168'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,322'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3183'	T. Miss 12,278'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 13,158'	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4875'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 6470'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7510'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9465'	T.	T. Chinle	T.
T. Penn. 10,045' /?	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
74'	353		Surface Rock & Red Bed				
353'	2,094		Red Bed, Sand & Shale				
2,094'	2,890		Anhydrite, Shale & Gyp				
2,890'	4,836		Anhydrite, Salt & Gyp				
4,836'	5,875		Anhydrite & Lime				
5,875'	8,274		Lime & Sand				
8,274'	9,892		Lime & Shale				
9,892'	9,952		Lime & Chert				
9,952'	13,039		Lime, Shale & Chert				
13,039'	13,170		Lime & Shale				
13,170'	13,438		Lime & Dolomite				
13,438'	13,570		Lime TD.				