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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator	
MONSANTO OIL COMPANY	
Address	
1300 One First City Center, Midland, TX 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE	
Lease Name	Well No.
N.E. Maljamar Unit	1
Pool Name, including Formation	Kind of Lease
West Kemnitz-Upper Wolfcamp	State, Federal or Fee State
Location	Lease No.
Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East	OG-866
Line of Section 31 Township 16 S Range 33 E , NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	PO Box 1183, Houston, TX 77251
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook, Odessa, TX 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
I 31 16 S 33 E	Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
X	X X
Date Spudded	Date Compl. Ready to Prod.
6/13/85	6/28/85
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
4250' BK	Upper Wolfcamp
Perforations	Top Oil/Gas Pay
10,410 - 10,446	10,410
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
15	11 3/4
10 5/8	8 5/8
7 7/8	4 1/2
DEPTH SET	
395	
4,430	
10,900	
SACKS CEMENT	
300	
490	
460	

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
Date First New Oil Run To Tanks	Date of Test
6/28/85	7/31/85
Length of Test	Producing Method (Flow, pump, gas lift, etc.)
24 hrs	Pump
Actual Prod. During Test	Casing Pressure
	20
	Water-Bbls.
	90
	Gas-MCF
	60

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)
	Casing Pressure (Shut-in)
	Choke Size

VII. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Regional Production Manager	
August 4, 1985	
OIL CONSERVATION COMMISSION	
AUG - 7 1985	
APPROVED	
BY ORIGINAL SIGNED BY JERRY SEXTON	
DISTRICT SUPERVISOR	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	

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AUG - 5 1985

CODE  
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