

PLEASE WIRE APPROVAL COLLECT: **NEBRASKA COMPANY, Attn. A. W. Wood**  
**101 W. Marionfeld**  
**Midland, Texas**

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

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OPERATOR		

JUL 28 11 47 AM '65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>00846</b>
7. Unit Agreement Name <b>Northeast Maljamar</b>
8. Farm or Lease Name
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>East Kunitz Lower Wolfcamp</b>
12. County <b>Los</b>
19. Proposed Depth <b>11,000</b>
19A. Formation <b>Lower Wolfcamp</b>
20. Rotary or C.T. <b>Rotary</b>
21. Elevations (Show whether DF, RT, etc.) <b>Reported later</b>
21A. Kind & Status Plug. Bond <b>Blanket</b>
21B. Drilling Contractor <b>A. W. Thompson, Inc.</b>
22. Approx. Date Work will start <b>Upon Approval</b>

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator <b>NEBRASKA COMPANY</b> 3. Address of Operator <b>Dwayer 1829, Midland, Texas</b> 4. Location of Well UNIT LETTER <b>I</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>31</b> TWP. <b>16S</b> RGE. <b>33E</b> NMPM	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11 3/4"	420	375	250	Circ. surface
10 5/8"	8 5/8"	24 & 320	4,430	1,350	2,000'
7 7/8"	4 1/2"	13.5 & 11.60	11,000	350	10,000'

Drill 15" hole to 375'. Set and cement 11 3/4" casing to surface. Drill 10 5/8" hole to 4430'. Set 8 5/8" casing at 4430' and cement to 2000'. Drill 7 7/8" hole to 11,000' and log. Set 4 1/2" casing at 11,000' and cement to 10,000'. Perforate and treat lower Wolfcamp. Drill stem test all shows of oil or gas. The hole will be drilled with water and mud. NMP: Ser. 900 bbl. hyd.

APPROVED FOR 90 DAYS  
DRILLING COMMENCED  
EXPIRES 9/15/65

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. W. Wood Title Dist. Prod. Supt. Date 7-27-65  
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

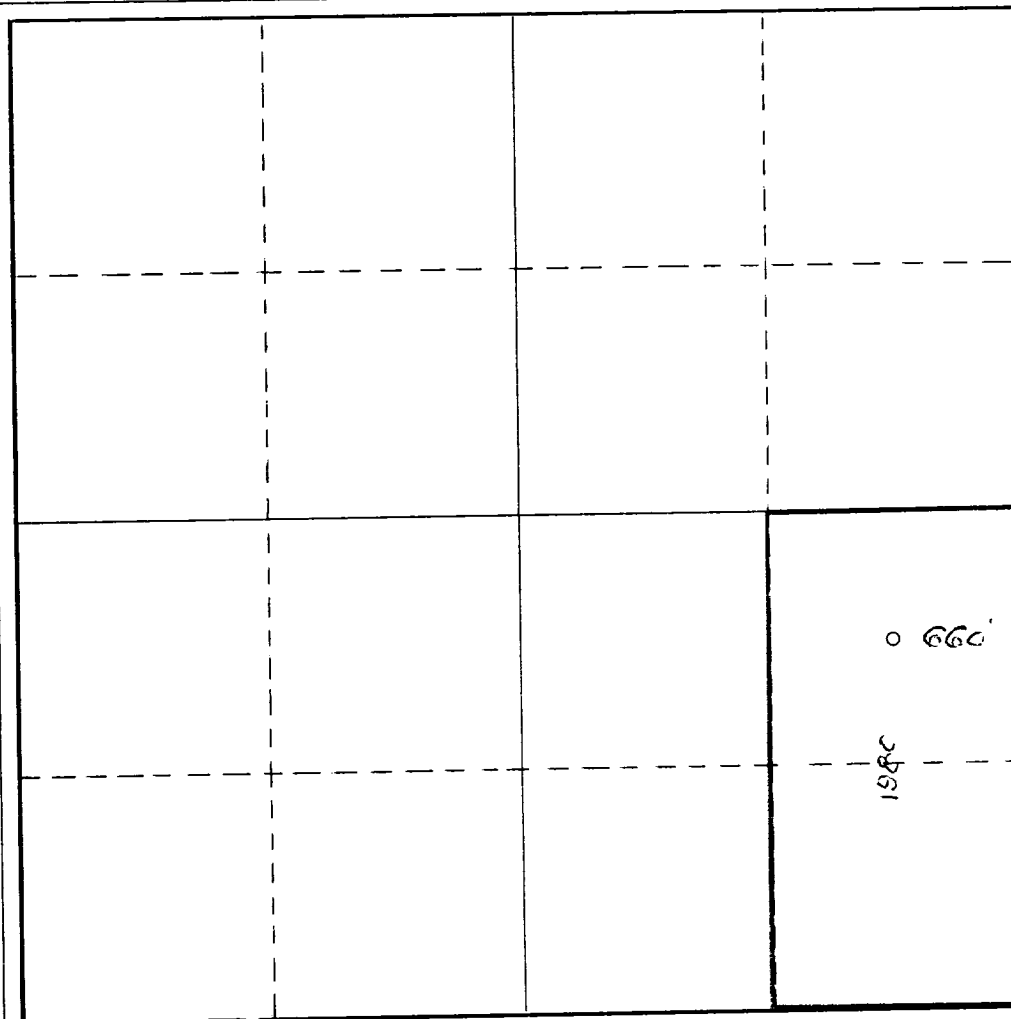
Operator <b>MORRIS COMPANY</b>			Lease <b>Northeast Maljamar Unit</b>		Well No. <b>11471</b>
Unit Letter <b>I</b>	Section <b>31</b>	Township <b>16S</b>	Range <b>33E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>East</b> line					
Ground Level Elev. <b>Est. 4255'</b>	Producing Formation <b>Lower Wolfcamp</b>		Pool <b>West Kunitz Lower Wolfcamp</b>		Dedicated Acreage: <b>80</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **Unitization**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

*W. W. W. W.*

Position

**Dist. Prod. Supt.**

Company

**MORRIS COMPANY**

Date

**7-27-65**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

*July 26, 1965*

Registered Professional Engineer and/or Land Surveyor

*J. M. Lee*

Certificate No.

**1652**

