y November 2000 After 1982							
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISS				Form C-104		
FILE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C Effective 1-1-65					
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
LAND OFFICE	AOTHORIZATIO	JN TO TK.	ANDE OR FOIL AND NAT	URAL GAS			
TRANSPORTER GAS							
OPERATOR		PURC					
I. PRORATION OFFICE			NTO .		•		
Pubco Petrole	um Corporation		ROWLING J. JA.				
Address							
L	, Albuquerque, New	Mexico					
Reason(s) for filing (Check proper			Other (Please exp	lain)	,		
New Well Recompletion	Change in Transport	1	Change we	ll and leas	se name from		
Change in Ownership	Casinghead Gas	Humble "D" State #3					
If change of ownership give nan		····					
II. DESCRIPTION OF WELL AT		1, 15, 11,		-			
Kemnitz L/Wolfcamp		i i	me, including Formation mnitz Wolfcamp	į.	of Lease , Federal or Fee State		
Location				State	, rederation ree Deade		
Unit Letter K;	1980 Feet From The	SLi	ne andF	eet From The	W		
Line of Section 22	Township 16S	Range	34E , NMPM,	Lea	County		
III. DESIGNATION OF TRANSP	ODTED OF OU AND NA	TUDAT O	10				
III. DESIGNATION OF TRANSP Name of Authorized Transporter of	Cil K or Condensate	TURAL GA	Address (Give address to wh	ich approved cop	y of this form is to be sent)		
Texas New Mexico P			P. O. Box 1510,	Midland,	Texas		
Name of Authorized Transporter of Phillips Petroleum	Name of Authorized Transporter of Casinghead Gas or Dry Gas Phillips Petroleum Company			Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma			
If well produces oil or liquids, give location of tunks.	Unit Sec. Twp. M 22 165		Is gas actually connected?	When 9/	3/64		
If this production is commingled IV. COMPLETION DATA	with that from any other le	ase or pool,	give commingling order num	nber:			
Designate Type of Compl	Completion — (X)		New Well Workover D	eepen Plug	Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Pr	Date Compl. Ready to Prod.		P.B.	r.D.		
Pool	Name of Producing Forms	Name of Producing Formation		Tubir	ag Depth		
	Name of Producing Formation			T dD11	ng Deptili		
Perforations				Depth	Casing Shoe		
	TUBING, C	ASING, AN	CEMENTING RECORD				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUEST		est must be a	fter recovery of total volume o	f load oil and mus	t be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Test	ble for this de	pth or be for full 24 hours) Producing Method (Flow, pur	1:6			
Date First New Off Hun To Tunks	Date of Test		Producing Method (Plow, pur	np, gas tijt, etc.j			
Length of Test	Tubing Pressure		Casing Pressure	Choke	Choke Size		
			. ,				
Actual Prod. During Test	Oil-Bbls.		Water-Bbis.		MCF		
l							
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test		Bhle Condensate AMCE				

Casing Pressure

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Cil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

Donald	0	Wa		
*		(Signature)		
		(Vitle)	 	

OH CONSERVATION COMMISSION

Choke Size

	OIL CONSE	RVATION CC	MMISSION
APPROVED	MAY	6 1971	19
BY A	()	Marc.	<i></i>
TITLE	»LIPERVISI	OR DISTRICT	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RELEVED

M.M. C 1971

OIL CONSERVATION COMM. A0333, A. M.

PECEIVED

APR 20 1971

OIL CONSERVATION COMM. HOBBS, N. M.