

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

JUL 17 2 05 PM '65

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	C-10160

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Humble State D <i>State</i>
9. Well No.
#3
10. Field and Pool, or Wildcat
Kemnitz Wolfcamp

2. Name of Operator	
Pubco Petroleum Corporation	
3. Address of Operator	
P. O. Box 1419, Albuquerque, New Mexico 87103	
4. Location of Well	
UNIT LETTER <u>K</u>	LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u>
THE LINE OF SEC. <u>22</u> TWP. <u>16S</u> RGE. <u>34E</u> NMPM	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-18-65	5-9-65	7-1-65	4086 GR	4084
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10,805	10,795	-	→	0-10,805
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
10,740 - 10,750 Wolfcamp				No
26. Type Electric and Other Logs Run				27. Was Well Cored
IES - Sonic- Micro - Caliper - Gamma Ray				No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	36	405	15	400 sx. circ.	-
7 5/8	26.4 & 24	4518	9 7/8	450 sx.	-
4 1/2	11.6 & 13.5	10,805	6 3/4	400 sx.	-

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	10,749	10,719

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
10,740 - 10,750 w/4 jets/ft.	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,740-756</td> <td>Perf 4/ft. sqz. w/26 sx</td> </tr> <tr> <td>10,740-750</td> <td>Acid w/500 gal. BDA</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,740-756	Perf 4/ft. sqz. w/26 sx	10,740-750	Acid w/500 gal. BDA
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
10,740-756	Perf 4/ft. sqz. w/26 sx						
10,740-750	Acid w/500 gal. BDA						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-1-65		Flow				Shut in for allow.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-10-65	24	32/64	→	373	447	102	1200
Flow Timing From	Casing Pressure	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
180	NT	→	373	447	102	46° (est.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
will be sold						O. L. Laird	

35. List of Attachments:
IES, Sonic, Micro- Caliper, Gamma Ray
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <i>Charles E. Ramsey</i>	TITLE <u>Area Production Manager</u>	DATE <u>July 13, 1965</u>
---------------------------------	--------------------------------------	---------------------------

are run on the well and a summary of the geologically drilled wells, true zone. The form is to be used in a

are run on the well and a summary of the geologically drilled wells, true zone. The form is to be used in a

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1623	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2863	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3135	T. Devonian	T. Menefee	T. Madison
T. Queen	3733	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4560	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	6033	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb	7263	T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo		T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn. Kemnitz	10691	T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See Enclosed Logs				