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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-11455</b>	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name <b>Alco State</b>	

2. Name of Operator <b>R. Q. Silverthorne</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>Box 2031, Plainview, Texas</b>		10. Field and Pool, or Wildcat <b>Mesa Queen</b>	

4. Location of Well		12. County	
UNIT LETTER <b>N</b> LOCATED <b>330</b> FEET FROM THE <b>south</b> LINE AND <b>330</b> FEET FROM <b>west</b> THE LINE OF SEC. <b>10</b> TWP. <b>16 S</b> RGE. <b>32 E</b> NMPM <b>Lea</b>			

15. Date Spudded <b>July 19, 1965</b>	16. Date T.D. Reached <b>July 24, 1965</b>	17. Date Compl. (Ready to Prod.) <b>P &amp; A, July 25, 1965</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4296 GL, 4309 KB</b>	19. Elev. Casinghead
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20. Total Depth <b>3408 feet</b>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By → <b>3408 feet</b>	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion — Top, Bottom, Name <b>None</b>	25. Was Directional Survey Made <b>No</b>
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26. Type Electric and Other Logs Run <b>Gamma Ray-Acoustic and Laterolog</b>	27. Was Well Cored <b>Yes; 3358 to 3408</b>
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>32.00</b>	<b>365</b>	<b>11 inch</b>	<b>250 sacks</b>	<b>none</b>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) <b>None</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments <b>One copy each of gamma ray-acoustic and laterolog will be sent by Lane Wells</b>
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Owner-Operator</b>	DATE <b>August 23rd 1965.</b>
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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1232 (+3077)</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1351 (+2958)</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2319 (+1990)</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2501 (+1808)</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2772 (+1537)</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3361 (+948)</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation