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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-7896

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
State "0" *Battiny*

9. Well No.
25

2. Name of Operator
Skelly Oil Company

3. Address of Operator
Box 730 - Hobbs, New Mexico

10. Field and Pool, or Wildcat
Livingston Paddock

4. Location of Well
UNIT LETTER **"H"** LOCATED **1980** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **East** LINE OF SEC. **31** TWP. **16-S** RGE. **37-E** NMPM

12. County
Lea

15. Date Spudded **June 3, 1965** 16. Date T.D. Reached **June 15, 1965** 17. Date Compl. (Ready to Prod.) **June 26, 1965** 18. Elevations (1)F, RKB, RT, GR, etc.) **3818' DF**

19. Elev. Casinghead

20. Total Depth **6400'** 21. Plug Back T.D. **6393'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools **0-6400'** Cable Tools _____

24. Producing Interval(s), of this completion — Top, Bottom, Name
6160-6293' - Paddock

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
Schlumberger-Interlog-Microlog-Log-Borehole Compensated Sonic Log

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #	2081'	11"	925	_____
4-3/4"	10.5 #	6400'	7-7/8	750	_____

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2-3/8"OD	6281'
				PACKER SET		
				None		

31. Perforation Record (Interval, size and number)
6160-6166'; 6167-6169'; 6173-6178'; 6180-6185'; 6245-6249'; 6264-6267'; 6291-6293'; for a total of 27' & 5/8" Welox jet shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6160-6293'	2250 gal Dowell XM38L2 acid & 108 ball sealers
6160-6293'	10000 gal Dowell BX3, 10000 gal XM38L2 acid & 30 ball sealers

33. PRODUCTION

Date First Production **June 25, 1965** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**

Date of Test **June 26, 1965** Hours Tested **24** Choke Size **—** Prod'n. For Test Period **84** Oil — Bbl. **84** Gas — MCF **84** Water — Bbl. **0** Gas — Oil Ratio **1000**

Flow Tubing Press. **—** Casing Pressure **—** Calculated 24-Hour Rate **84** Oil — Bbl. **84** Gas — MCF **84** Water — Bbl. **0** Oil Gravity — API (Corr.) **30.9**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Skelly Oil Company

Test Witnessed By
B L Holley

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) H. E. Ash** TITLE **District Superintendent** DATE **June 29, 1965**

June 30, 1965

New Mexico Oil Conservation Commission

P. O. Box 1980

Hobbs, New Mexico

New Mexico

Lea

J.W. George

Asst. Dist. Supt.

That

June

65

Hondo Drilling Company

State "O"

25

SE

NE

Sec 31-168-37E

Lovington Paddock

Lea

500
1000
1500
2000
2470
2825
3090
3516
3740
4240
4609
4780
5225
5667
6033
6400

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1
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 $\frac{1}{2}$

30

June

65

William F. Koffel

J.W. George

Assistant District Superintendent

August 7, 1965

Box 730 - Hobbs, New Mexico