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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-7896

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Skelly Oil Company	State "0"
3. Address of Operator	9. Well No.
730 - Hobbs, New Mexico	25
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER "H" , 1960 FEET FROM THE North LINE AND 660 FEET FROM	Levington Paddock
THE East LINE, SECTION 31 TOWNSHIP 16-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3818' DF	Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 6400' on June 15, 1965. Set 197 jts. (6390') of new 4-1/2" OD 10.5 #4-R SS J-55 RT & C casing at 6400' and cemented with 750 sacks of cement by the Pump & Plug Process. Plug down at 6:30 a.m. June 17, 1965. Temperature survey indicated top of cement behind 4-1/2" OD casing at 3700' from surface. U.O.C. 24 hrs pressured up to 600# for 30 min. & casing tested OK. Did not dull out cement plug at 6393'. FBTD 6393'. Perforated 4-1/2" OD casing 6160-6166'; 6167-6169'; 6173-6178'; 6180-6185'; 6245-6249'; 6264-6267'; 6291-6293'; for a total of 27' & 54 Halex Jet Shute. Treated through 4-1/2" OD casing perfs. 6160-6293' (intervals) with 2250 gals. Dowell KM38L2 acid and 108 ball sealers. Petrofractured perfs. with 10,000 Dowell RK3, 10,000 #20/40 sand, 1000 gals. KM 38L2 acid and 10 ball sealers. Installed pumping equipment. After recovering all lead oil, well pumped 84 bbls oil and 18 bbls acid water in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL) H. E. Ash TITLE Dist. Supt. DATE June 29, 1965

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: