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DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS
LAND OFFICE			
TRANSPORTER	+		
OPERATOR			
PRORATION OFFICE			
' perdior			
SKELLY OIL	COM: ANY		
	iobbs, New Maxico		
Reason(s) for filing (Check prope	er box)	Other (Pleas : explain)	
ilew Well	Change in Transporter of:		
Recompletion	Cil Dry Go Casinghead Gas Conde		
'honge in Ownership			
If change of ownership give na and address of previous owner			
DESCRIPTION OF WELL A	Well No. Pool No.	ame, Including Formation	Kind of Lease
State "0" Batte	$\mu$ $17$ 25 Lovin	ngton Paddock-H ddock	State, Federal or Fee
Location			
Unit Letter	Feet From The North Li	ne and Feet Fro	m The
			-
Line of Section	, Township 16-S Range 9	I-E , NMPM, Le	Coun
		AC	
DESIGNATION OF TRANS Name of Authorized Transporter	of Oil or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
	<b>A</b>	Ber 1610 - Mulland	
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (Give address to whice ap	proved copy of this form is to be sent)
Skelly Oil Company		Box 1135 - Eurice, No. Is gas actually connected?	When
If well produces oil or liquids,	Unit Sec. Twp. Rge.		
give location of tanks.	0 31 16-S 37#E		June 27, 1965
If this production is commingl COMPLETION DATA	ed with that from any other lease or pool,	, give comminging order number.	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Re
Designate Type of Com			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
June 3, 1965	June 26, 1965 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pcol		61201	
Lovington Paddock	Paddock		Depth Casing Shoe
6160 - 6293' (Int.	arvals		64,001
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	<b>8-5/8</b> <sup>11</sup>		925
7 7/8"	And H	64001	750
••••••••	2=3/8"	62811	
TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top o
OIL WELL		lepth or be for full 24 hours) Producing Method (Flew, pump, ga	
Date First New Oil Run To Tan	ks Date of Test	Producing Method (ricw, pump, gu	s (1), ((())
June 25, 1965 Length of Test	June 26, 1965 Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
84 bbls	84 bbls	O bbls	84 MCF
·			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of rest		
Testing Method (pitot, back pr.	) Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMP	LIANCE	OIL CONSER	VATION COMMISSION
			, 19
I hereby certify that the rules and regulations of the Oil Conservation			
I hereby certify that the rule	s and regulations of the Oil Conservation		
Complete hours been comp	s and regulations of the Oil Conservation blied with and that the information given to the best of my knowledge and belief	BY FOR	Kanez
Complete hours been comp	lied with and that the information gives	BY	Ming
Commission have been comp above is true and complete	blied with and that the information given to the best of my knowledge and belief		- min /
Commission have been comp above is true and complete	blied with and that the information given to the best of my knowledge and belief	TITLE This form is to be filed	in compliance with RULE 1104.
Commission have been comp above is true and complete	lied with and that the information gives	TITLE This form is to be filed If this is a request for a well this form must be acco	in compliance with RULE 1104. Ilowable for a newly drilled or deep mpanied by a tabulation of the devia
Commission have been comp above is true and complete	<b>In. B.</b>	TITLE This form is to be filed If this is a request for a well, this form must be acco tests taken on the well in a	in compliance with RULE 1104. 11owable for a newly drilled or deep mpanied by a tabulation of the devi ccordance with RULE 111.
Commission have been comp above is true and complete	<b>In. B. ADD</b> (Signature) (Title)	TITLE This form is to be filed If this is a request for a well, this form must be acco tests taken on the well in a All sections of this form able on new and recompleted	in compliance with RULE 1104. 1lowable for a newly drilled or deep mpanied by a tabulation of the devi- ccordance with RULE 111. 1 must be filled out completely for a d wells.
Commission have been comp above is true and complete	Supt.	TITLE This form is to be filed If this is a request for a well, this form must be acco tests taken on the well in a All sections of this form able on new and recompleted Full out Sections I II	in compliance with RULE 1104. 11owable for a newly drilled or deep mpanied by a tabulation of the devi ccordance with RULE 111.

Fill out Sec ions I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply