

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SEP 1 1 30 PM '65

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B - 7896

7. Unit Agreement Name

8. Farm or Lease Name
State #0 Battery

9. Well No.
26

10. Field and Pool, or Wildcat
Lovington Paddock

12. County
Lea

19. Elev. Casinghead

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN

PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
Shelly Oil Company

3. Address of Operator
Box 730 - Hobbs, New Mexico

4. Location of Well
UNIT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM **Lea**

15. Date Spudded **7/19/65**

16. Date T.D. Reached **8/12/65**

17. Date Compl. (Ready to Prod.) **8/18/65**

18. Elevations (DF, RKB, RT, GR, etc.) **3024' RT**

22. If Multiple Compl., How Many **Rotary Tools**

23. Intervals Drilled By **0-6405**

25. Was Directional Sur Made **NO**

27. Was Well Cored **NO**

20. Total Depth **6405'**

21. Plug Back T.D. **6360'**

24. Producing Interval(s), of this completion - Top, Bottom, Name
6173 - 6296' (intervals) - Paddock

26. Type Electric and Other Logs Run
Schlumberger: Sidwall Neutron Porosity Gamma Ray Log

CASING RECORD (Report all strings set in well)		CEMENTING RECORD	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24	2097'	8-5/8"
7-7/8"	10.54	6405'	7-7/8"

LINER RECORD		SCREEN		TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	DEPTH SET	PACKED
NONE				2-3/8"	6301

31. Perforation Record (Interval, size and number)
See attached sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC
AMOUNT AND KIND MATERIAL
6174 - 6294 2200 gals H-38 Acid.
6174 - 6294 Fractured w/10000 gals
Acid, 10000g sand & 3
gals. acid

33. Date First Production **8/16/65**

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping 2" x 1-1/4" x 12' x 18'

Date of Test **8/19/65**

Hours Tested **2h**

Choke Size **---**

Prod'n. For Test Period
Oil - Bbl. **110** Gas - MCF **60**

Flow Tubing Press. **---**

Casing Pressure **---**

Calculated 24-Hour Rate
Oil - Bbl. **110** Gas - MCF **60**

Well Status (Prod. or Gas - C)
Producing

Water - Bbl. **0** Oil Gravity **32.0**

Test Witnessed By **B. L. Hall**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shelly Oil Company - Lovington Gasline Plant

35. List of Attachments
Perforations

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL) H. E. Ash** TITLE **District Superintendent** DATE **Aug**

SEP 1 1 30 PM '65

STATE "O" No. 26

31. PERFORATIONS:

Job No. 1: Perforated with 1 jet shot per foot at the following depths:
6174', 6181', 6191', 6197', 6204', 6210', 6256', 6260', 6265',
6269', 6279', 6285', 6289', & 6294' for a total of 14' & 14' holes.

Job No. 2: Perforated with 4 jet shots per foot at the following intervals:
6173-6176', 6179-6185', 6189-6192', 6196-6200', 6203-6206',
6208-6212, 6255-6262', 6264-6267', 6268-6272', 6276-6281',
6284-6286', 6288-6291, & 6293-6296' for a total of 50' & 200 shots.

28 1 30 11 92

28 1 30 11 92

28 1 30 11 92

... performed work in the following areas: ...
... performed work in the following areas: ...
... performed work in the following areas: ...

... performed work in the following areas: ...
... performed work in the following areas: ...
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Aug 23 2 40 PM '65

I. Operator **Skelly Oil Company**
Address **P. O. Box 730 - Hobbs, New Mexico**
Reason(s) for filing (Check proper box)
New Well Change in Transporter of:
Recompletion Oil Dry Gas
Change in Ownership Casinghead Gas Condensate
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
State "0" Battery #7	26	Levington Paddock	State, Federal or Fee State
Location			
Unit Letter "A"	660 Feet From The North Line and 660 Feet From The East		
Line of Section 31	Township 16 - S	Range 37 - E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Texas - New Mexico Pipeline Company	Box 1510 - Midland, Texas				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Skelly Oil Company	Box 1135 - Eunice, New Mexico				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When
	"0"	31	16-S	37-E	Yes August 19, 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XX			XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
July 19, 1965	August 18, 1965	6405'			6360'			
Pool	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Levington Paddock	Paddock	6173'			6301'			
Perforations				Depth Casing Shoe				
SEE ATTACHED SHEET				6405'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		2097'		1200			
7-7/8"	4-1/2"		6405'		980			
	2-3/8"		6301'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
August 18, 1965	August 19, 1965	Pump - 2" x 1-1/4" x 12' x 18'	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
110 Bbls.	110 Bbls.	0 Bbls.	60

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) **H. E. Aab**

(Signature)

Dist. Supt.

(Title)

August 20, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED **[Signature]**, 19 **1965**

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Skelly Oil Company - State "O" 26

AUG 23 2 40 PM '65

Perforations:

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6264-6267', 6268-6272', 6276-6281', 6284-6286', 6288-6291', & 6293-6296'.