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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 23 2 41 PM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7896	
7. Unit Agreement Name	
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8. Farm or Lease Name	
State "G"	
9. Well No.	
26	
10. Field and Pool, or Wildcat	
Livingston Padlock	
12. County	
Lee	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 730, Hobbs, New Mexico
4. Location of Well UNIT LETTER "A", 660 FEET FROM THE North LINE AND 660 FEET FROM East THE East LINE, SECTION 31 TOWNSHIP 16-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3824' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached Total Depth of 6405' on August 12, 1965. Set 202 joints (6404') of new 4-1/2"OD 10.54 8-R 88 J-55 R-2 HT&C casing at 6405' and cemented with 950 sacks by the pump and plug process. Temperature Survey indicated top of cement behind 4-1/2"OD casing at 3255' from derrick floor. W.O.C. 24 hours. Pressured up to 6000# for 30 mins. and casing tested o.k. Did not drill out cement plug at 6360'. P.B.T.D. 6360'. Spotted 200 gallons of acid from 6315-6030'. Perforated 4-1/2"OD casing with one jet shot per foot at the following intervals: 6174', 6181', 6191', 6197', 6204', 6210', 6256', 6260', 6265', 6269', 6279', 6285', 6289', and 6294' for a total of 14' and 14 shots. Set B-J packer at 6,000'. Treated through 4-1/2"OD casing perfs. 6174-6294' (Intervals) with 2,000 gallons 15% H-38 L2 Acid, 10,000 gallons HX3 Acid Free and 10,000# 20/40 sand followed by 3,000 gallons HX-38 L2 Acid. Flushed with 100 bbls. lease oil. Pulled B-J packer. Scrubbed and tested well. Perforated 4-1/2"OD casing (6173-6176', 6179-6183', 6189-6192', 6196-6200', 6203-6206', 6208-6212', 6255-6262', 6264-6267', 6268-6272', 6276-6281', 6284-6286', 6288-6291', and 6293-6296) with 4 jet shots per foot for a total of 50' and 200 shots. Ran rods and 2-3/8"OD tubing and set tubing at 6301'. After recovering all lease oil well pumped 110 bbls. of oil and 0 bbls. water in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) H. E. Aeb TITLE District Superintendent DATE August 20, 1965

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: