NO. OF COPIES RECEIVED					. F G	
	- - 				Form C-103 Supersedes Oi	d
SANTA FE	- - 	NEW MEXICO OIL CONS	ERVATION COMMISSION		C-102 and C-1	03
FILE	 	THE MEXICO OF CONS	AUR 2		Effective 1-1-6	55
U.S.G.S.			ERVATION COMMISSION	AU •	5a. Indicate Type	of Lease
LAND OFFICE			•0	^{HM} 765	State 🗶	Fee.
OPERATOR				-	5. State Oil & Gas	
	· · · · · · · · · · · · · · · · · · ·				3-789	_
(DO NOT USE THIS	SUNDRY NOTIC FORM FOR PROPOSALS TO I SE "APPLICATION FOR PER	ES AND REPORTS ON DRILL OR TO DEEPEN OR PLUG E	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)			
1. OIL T GA					7. Unit Agreement	
2. Name of Operator	Skelly 041 6	lemany			8. Farm or Lease	Name
3. Address of Operator		bbs, How Mexico			9. Well No.	
4. Location of Well	504 739 ° M				26	
UNIT LETTER		FEET FROM THE	LINE AND 660	EET FROM	10. Field and Pool	l, or Wildcat Paddock
Tech		14_4		rn-um		
THE	LINE, SECTION 31	TOWNSHIP	RANGE 37-E	NMPM.		
		15. Elevation (Show whether	DF, RT, GR, etc.)		12. County	444444
		Valences	•	ĺ	Loa	
16.	Check Appropria	ate Box To Indicate N	ature of Notice, Repor	t or Oth	er Data	************
NOT	ICE OF INTENTIO				REPORT OF:	
PERFORM REMEDIAL WORK		BLUG AND ABANDON				
TEMPORARILY ABANDON	\exists	PLUG AND ABANDON	REMEDIAL WORK	片		NG CASING
PULL OR ALTER CASING	<u> </u>	CHANGE PLANS	COMMENCE DRILLING OPNS.	노	PLUG AN	ID ABANDONMENT
			CASING TEST AND CENEUR 100	X !		
		CHANGE PLANS	CASING TEST AND CEMENT JOB			
OTHER		CHANGE PLANS		*		·
	Completed Operations (C				estimated date of s	tarting any proposed
17. Describe Proposed or (work) SEE RULE 1103 Well spudied Evid cooling of the	July 19,1965. at 2007' and co A.H., July 22, 10000 for 30 mi 10000 for 30 mi	Set 64 jts. (200 mented with 1200 1365. Cament eine. and energy to 200. and coming the 200. and coming the 200.	other dies, and give pertinent dates, and give pertinent dates. Builded at off tooted die.	including e	8-R 88 J-5: Process. 8.6. 24 hrs	5 B-2 Plug
17. Describe Proposed or (work) SEE RULE 1103 Well specified Eric casing a down at 9130 cured up to sured up to Cured up to	July 19,1965. at 2007' and co A.H., July 22, 10000 for 30 mi 10000 for 30 mi	Set 64 jts. (200 mented with 1200 1965. Coment of the complete to the best of	other	including e	8-R 88 J-5: Process. 9.6. 24 hrs nent ping a	5 2-2 Plug . Proc- nd proc-
17. Describe Proposed or (work) SEE RULE 1103 Well spudded Epid casing a down at 9130 cured up to sured up to Sured up to	July 19,1965. at 2007' and co A.H., July 22, 10000 for 30 mi 10000 for 30 mi	Bot 64 jts. (200 mented with 1200 1365. Coment of me. and energy to	other dies, and give pertinent dates, and give pertinent dates. Builded at off tooted die.	including e	8-R 88 J-5: Process. 8.6. 24 hrs	5 2-2 Plug . Proc- nd proc-
17. Describe Proposed or (work) SEE RULE 1103 Well spudded Edd casing down at 9:30 cured up to cu	July 19,1965. at 2007' and co A.H., July 22, 10000 for 30 mi 10000 for 30 mi	Set 64 jts. (200 ment of vith 1200 1365. Comment sit 1200 1365. Comment sit 1200 1665. Comm	other	including e	8-R 88 J-5: Process. 9.6. 24 hrs nent ping a	5 2-2 Plug . Proc- nd proc-
17. Describe Proposed or (work) SEE RULE 1103 Boll special described at 9130 suped up to 1 suped up to 1	July 19,1965. at 2007 and co A.M., July 22, 19000 for 30 mi 19000 for 30 mi	Set 64 jts. (200 mented with 1200 1965. Coment of the complete to the best of	other dies, and give pertinent dates, sils, and give pertinent dates, seeks by the Pump reviewed to surface the surface of the test of the surface of the su	including e	8-R 88 J-5: Process. 9.6. 24 hrs nent ping a	5 2-2 Plug . Proc- nd proc-

The film Ca or March

•