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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

**JUL 16 3 08 PM '65**

5A. Indicate Type of Lease	<input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>B-7896</b>

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name <b>State "0"</b>	
2. Name of Operator <b>Skelly Oil Company</b>		9. Well No. <b>26</b>	
3. Address of Operator <b>Box 730 - Hobbs, New Mexico</b>		10. Field and Pool, or Wildcat <b>Levington Paddock</b>	
4. Location of Well UNIT LETTER <b>"A"</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>31</b> TWP. <b>16-S</b> RGE. <b>37-E</b> NMPM		12. County <b>Lea</b>	
21. Elevations (Show whether DF, RT, etc.) <b>-</b>		19. Proposed Depth <b>6400'</b>	19A. Formation <b>Paddock</b>
21A. Kind & Status Plug. Bond <b>Blanket Bond No. 1253688</b>	21B. Drilling Contractor <b>Honda Drilling Company</b>	20. Rotary or C.T. <b>Rotary</b>	
22. Approx. Date Work will start <b>Immediately</b>			

23.

**\$100,000.00 with Federal Insurance Co.**

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<b>11"</b>	<b>8-5/8"</b>	<b>24#</b>	<b>2100'</b>	<b>1800</b>	<b>Surface</b>
<b>7-7/8"</b>	<b>4-1/2"</b>	<b>10.5# &amp; 11.6#</b>	<b>6400'</b>	<b>750</b>	<b>3700'</b>

The pump and plug process will be used in cementing both strings of casing and cement will be circulated to surface on the 8-5/8" OD casing. The 4-1/2" OD casing will be perforated and the Paddock Zone treated with approx. 6000 gals. reg. acid, 15000# sand and 15,000 gals. jelled acid.

*[Handwritten signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **(ORIGINAL) H. E. Aab** Title **Dist. Superintendent** Date **July 16, 1965**

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

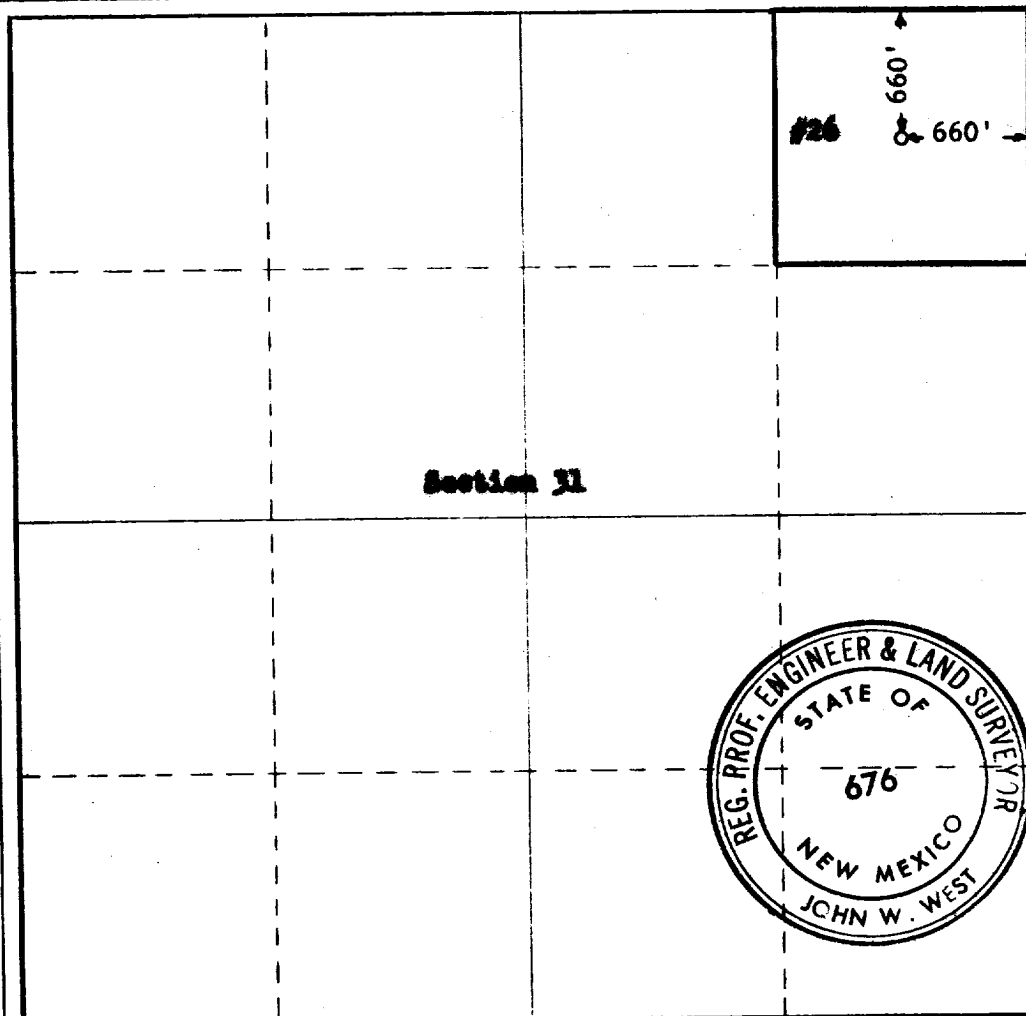
Operator <b>SKELLY OIL COMPANY</b>			Lease <b>STATE</b>		Well No. <b>26</b>	
Unit Letter <b>A</b>	Section <b>31</b>	Township <b>16 SOUTH</b>	Range <b>37 EAST</b>	County <b>LEA</b>		
Actual Footage Location of Well:						
<b>660</b> feet from the <b>NORTH</b> line and		<b>660</b> feet from the <b>EAST</b> line				
Ground Level Elev. <b>?</b>	Producing Formation <b>Paddock</b>	Pool <b>Lovington Paddock</b>		Dedicated Acreage: <b>40</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **(ORIGINAL SIGNED) H. E. Aub**

Position **Dist. Superintendent**

Company **Skelly Oil Company**

Date **July 16, 1965**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **JULY 16, 1965**

Registered Professional Engineer and/or Land Surveyor

*John W. West*  
Certificate No. **676**

