	er tale - Reguestion		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65	
	DOFFICE	AUTHORIZATION TO TRA	NNSPORT OIL AND NATURAL G	AS	
	THANSPORTER OIL				
	OPERATOR GAS				
ı.	PRORATION OFFICE Operator				
	Getty 0il Company				
	P. O. Box 1351, Midland, Texas 79702				
	Reason(s) for filing (Check proper box,	)	Other (Please explain)		
	Change in Transporter of:  Recompletion  Change in Transporter of:  Oil  Dry Gas  Change in Ownership X  Casinghead Gas  Condensate  Skelly 0il Company merged with Getty  Oil Company effective 1-31-77				
	f change of ownership give name Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702				
11.	Lease Name	We: Yo. Pool Name, Including F	ormation Kind of Lease	Lease No.	
	Lovington San Andres Un	nit 59 Lovington S	an Andres (State) Federal	or Fee B-7766	
	1 1 1	O Feet From The SOUTH Lin	e and 660 Feet From T	he WCST	
	Line of Section 36 Tow	vaship 16-5 Range	36-E , NMPM,	Lea County	
			· ·	County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	None - Input  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	None				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	f this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff, Res'v.			
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compilitional To From			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	<u></u>		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil a	nd must be equal to or exceed top allow	
	Oll, WELL Date First New Cil Run To Tanks	Date of Test	pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift	, e:c.)	
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Costud bissame	0.020	
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF	
	L	<u></u>			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				Olah Saa	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
٧I.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
			APPROVED FEB 11 197	<u>/</u>	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		- 10//	•	
			BY Orig. Signed by Jerry Sexton		

TITLE \_

(SIGNLL) LAND BALLE

District Production Manager

February 1, 1977

(Tale)

(Signature) Leland Franz

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RETTELLED