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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 28 19 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7766	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Shelly Oil Company		Unit
3. Address of Operator		9. Well No.
Box 730 - Hobbs, New Mexico		59
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <b>L</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM		Lovington San Andres
THE <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>16-S</b> RANGE <b>36-E</b> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3846' D.P.		Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 5060' on June 14, 1965. Set 158 jts. (5052') of new 4-1/2" OD 10.5# 8-R SS J-55 R-2 K20 casing at 5060' and cemented with 450 sacks of cement by the Pump & Plug Process. Plug down at 7:30 P.M., June 15, 1965. Temperature Survey indicated top of cement behind 4-1/2" OD casing 3581' from surface. W.O.C. 24 hrs. Pressured up to 600# for 30 mins. and casing tested OK. Did not drill out cement plug at 5048'. FBTD 5048'.

The 4-1/2" OD casing was perforated from 4666 - 5034' (intervals) in the San Andres Zone and treated with 4750 gals 15% reg. acid. Set 2" tubing at 4619' with packer set at 4619' with 14,000# tension. Well completed as a Water Injection Well for the Lovington San Andres Unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) H. E. Ash** TITLE **Dist. Supt.** DATE **July 29, 1965**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: