

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 064150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maljamar (Grayburg)

8. FARM OR LEASE NAME

Maljamar Unit

9. WELL NO.

62

10. FIELD AND POOL, OR WILDCAT

Maljamar (Grayburg-SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NMPM

Sec. 10, T-17-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☐GAS
WELL ☐

OTHER

Water Injection Well

2. NAME OF OPERATOR

Chevron Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1660, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface:

Unit N. 330' FSL & 1980' FWL, Sec. 10, T-17-S, R-32-E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4095

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

10-21-76 Dug pit and cellar. Moved in and rigged up pulling unit. Pulled out of hole with tubing. Set CIBP at 3700'. Ran in hole with tubing. Displaced hole with 9.5 ppg mud laden fluid. Set 25 sacks cement plug from 3700' to 3500'. Pulled tubing to 2500' set 30 sacks cement plug from 2500' to 2250'. Pulled out of hole with tubing. Perforated 4½" casing at 1000' with 4 holes. Set 130 sacks cement plug. Calculated tops of plug: 140' inside and out-side 4½" casing. Perforated 4½" at 200' with 3 holes. Pumped 70 sacks of cement. Cement circulated via 4½" by 8 5/8" annulus. Left 4½" casing full of cement. Well plugged and abandoned 10-21-76.

Casing will be cut off 2-3' below ground level. A 4' marker will be set. Pits and cellar will be back filled. Location will be cleaned up as per Federal or State requirements.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Ridens J. C. Ridens TITLE Drilling AssistantDATE 11-1-76

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

APPROVED

JUN 21 1977

BERNARD MOROZ
ACTING DISTRICT ENGINEER

RECEIVED
JUN 20 1977

JUN 28 1977

CEP
JUN 28 1977
U.S. DEPARTMENT OF JUSTICE
FBI - NEW YORK