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DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE	REGOEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATORAL	ፏ ϻsንናና
LAND OFFICE		1100 0 3 7 34	
TRANSPORTER OIL			
OPERATOR	-		
PRORATION OFFICE			
Operator STANDARD OIL CO	MPARY OF TRYAS		
	hevron 011 Company		
Address 3510 Avenue S	- Snyder, Texas		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	Note correct 1	ocation of tanks.
Recompletion	Oil Dry Go	ıs 🛄	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease
Iles X Federal	8 Gra	yburg-Ban Andres	State, Federal or Fee Federal
Location	and South	ne and 1980 Feet From	The West
Unit Letter;;	30 Feet From The South Lir	ne andFeet From	The NOOT
Line of Section 10 , To	wnship 178 Range	, NMPM,	County
III. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved conv of this form is to be sent)
Name of Authorized Transporter of Co	singhead Gas or Dry Gas	P. 9. Box 1510 - Mis Address (Give address to which appr	oved copy of this form is to be sent)
Phillips Petroleum Com		P. G. Box 666 - Odes	sa, Texas
If well produces oil or liquids,	Unit Sec. Twp. Rge.	,	hen
give location of tanks.	e 10 175 321	Yes	Baned. following complet:
	ith that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on – (X)	X	
Date Spudded	Date Compl. Ready to Prod	Total Depth	P.B.T.D.
6-5-65		Top Oil Gas Pay	Tubing Depth
Pool Andrews	Name of Producing Formation Grayburg-Sea Andres	10p On/ods Pdy	3878'
Perforations 3519, 51, 53,	58, 75, 81, 88, 3905, 0		Death Casing Shoe
4117,/19, 25,	27		4183'
X		D CEMENTING RECORD	X
HOLESIZE	CASING TUBING SIZE	DEPTHASET	SACKS CEMENT
11"	8-5/8/	1305 1183'	200 sxs. to surface
7-7/8"	2-1/8"	38781	330 545
49 645118	1 2 2		/
V. TEST DATA AND REQUEST I	FOR ALLOWABLE Mest must be	after recovery of total volume of load o	il and must be equal o or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	A Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Hun 10 Idnas	CT	_	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Sk hours	Hone	Hone	Mone
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
2 30	<u> </u>	11	5.78
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ł			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		11	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
The state of the s	I regulations of the Oil Conservation	ARPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		t4¦ / ₹	
above is true and complete to the	he best of my knowledge and beliet.		
^		TITLE	<u> </u>
(1) n			n compliance with RULE 1104.
tol pud Keen		If this is a request for allowable for a newly drilled or deepened	
3. Davidson (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Lood Brilling Engineer:		All sections of this form	must be filled out completely for allow-
Lead Brilling Engineer:		able on new and recompleted	II. and VI only for changes of owner,
August 27, 1965 (Daže)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 m completed wells.	ust be filed for each pool in multiply
		ti compressor	