

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 064190	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Standard Oil Company of Texas A Division of Chevron Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3610 Avenue B - Snyder, Texas		8. FARM OR LEASE NAME Tras X Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit B, 330 FWL and 1980 FWL, Section 10, T-17S, R-23E, Lea County, N.M. At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 8	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg-San Andres	
DATE ISSUED 6-4-65		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T-17S, R-23E	
15. DATE SPUDDED 6-5-65		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 6-15-65		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 6-24-65		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4093	
19. ELEV. CASINGHEAD 4093		20. TOTAL DEPTH, MD & TVD 4183'	
21. PLUG, BACK T.D., MD & TVD 4150'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary		ROTARY TOOLS None	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3819-4187 Grayburg - San Andres		CABLE TOOLS None	
25. WAS DIRECTIONAL SURVEY MADE No		26. WAS WELL CORED No	
27. WAS WELL CORED			
28. Sonic Log/Gamma Ray/Caliper, Lateralog, Microlateralog			
CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24.4	305'	11"
4 1/2"	11.6	4183'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
260 sacks to surface		None	
530 sacks.		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	3878		
31. PERFORATION RECORD (Interval, size and number)			
3819, 51, 53, 58, 75, 81, 83, 3905, 07, 09, 73, 77, 81, 83, 4117, 19, 25, 27			
3/8" 1 - CTR			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
3819-4187	2000 gals mud acid with FLAX-2		
3819-4187	1000 gal reg 15 pct		
3819-4187	30,000 gal gelled wtr, 60,000 gal 20-40 sand, 5000 galben using ball sealers		
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		
7-24-65	Pump		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
7-23-65	24	24	
FLOW. TEST	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
2.25	185	2	5.78
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
2		W. W. Martin	
35. LIST OF ASSIGNMENTS Sold to Phillips Petroleum Corp.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED B. Davidson TITLE Lead Drilling Engineer DATE August 3, 1965			

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. All types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg	3666	3986	Dolomite and sand	T/Grayburg	3666	
San Andres	3986	Not reached	Dolomite and sand oil @ 3619, 3651-58, 3675, 3681-83, 3905-09, 3973, 3977-83, 4117-27.	T/San Andres	3986	