DISTRICT II

Form C-10-Revised 1-1 See Instruct at Bottom c

P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

P. O. Drawer DD, Artesia, NM 88210 DISTRICT III

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1000 Rio Brazos Rd., Aztec, NM 87410

TO TRANSPORT OIL AND NATURAL GAS Operator THE WISER OIL COMPANY Well API No. Address 30 - 025-21374 クド 8115 PRESTON ROAD, SUITE 400, DALLAS, TEXAS 75225 Reason (s) for Filling (check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator EFFECTIVE 6/1/92 Casinghead Gas Condensate If chance of operator give name and address of previous operator Chevron U.S.A. Inc., P. O. Box 1150, Midland, TX 79702 II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No Maljamar Grayburg Unit State, Federal or Fee Maijamar Grayburg SA Location Federal C-064150 Unit Letter M 0660 Feet From The South Line and 660 Feet From The West Line Section 10 Township 178 Range 32E NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS County Name of Authorized Transporter of Oil or Condensate (Give address to which approved copy of this form is to be sent) Address Texas-New Mexico Pipelien Co. Name of Authorized Transporter of Casinghead Sas Gos P. O. Box 5568, Denver, CO 80217 Acorpo Pry Genoral Address (Give address to which approved copy of this form is to be sent) hillips 66 Natural Gas Co. 4001 Penbrook, Odessa, TX 79762 If well produces oil or liquids, Unit Twp. Rge. Is gas actually connected ? give location of tanks. When? ID 37 If this production is commingled with that from any other lease or pool, give commingling order number: Yes Unknown IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) Plugback Same Reg'v Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P. B. T. D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Peforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCP GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back press.) Tubing Pressure (Shut - in) Casing Pressure (Shut - in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the be st of my knowledge and belief. **Date Approved** izn <u>er .c</u> terrors. By **Title** Printed Name Title ا جا 67.

INSTRUCTIONS: This form is to be flied in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.