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## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUEST	BORINELD NABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE U.S.G.S.	•••	AND	
LAND OFFICE	AUTHORIZATION JULIA	NEPORT ML'SIND NATURAL GA	1•
TRANSPORTER GAS			
OPERATOR			MAY 1, 1970, STANDARD O
PRORATION OFFICE Operator			ING ITS OPERATING NAME T
Standard Gil Company of	f Texas - A Division	of Chevren 011 Company	CHEVRON OIL COMPANY.
Address 3610 Avenue 8 - Snyd	ier, Texas 79549		
Reason(s) for filing (Check proper box)	177.7	Other (Please explain)	tion with well numbers
New Well	Change in Transporter of:	1. 2. 6. 8. 10. 1	2, 14, 49, 51, 55, 57,
Recompletion Change in Ownership	Oil Dry Ga  Casinghead Gas Conden	50, 63 and 64. 1	iffective June 16, 1967.
If change of ownership give name			
and address of previous owner		<b>M</b>	
II. DESCRIPTION OF WELL AND I	EASE Formerly Iles "X		
Lease Name Maljamar (Grayburg) Unit	Well No. Pool Name, Including Fo		or Fee <b>Federal IC 064150</b>
Location			
Unit Letter M; 660	Feet From The South Lin	e and 660 Feet From Ti	ne West
Line of Section 10 Tow	nship <b>178</b> Range	321 , NMPM, Lea	County
II. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
Texas-New Mexico Pipelin	se Company	P. 0. Box 1510, Midland	
Name of Authorized Transporter of Cas Phillips Petroleum Com		P. O. Box 6666, Odessa,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	H 10 178 328	Yes	
If this production is commingled wit V. COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		10.00	Depth Casing Shoe
	TURING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil a epth or be for full 24 hours)	nd must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I doing Pressure	Castild 1 1000 To	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
			<u> </u>
GAS WELL			T 12 :
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		COU CO	TION COMMISSION
VI. CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
I hereby certify that the rules and a	egulations of the Oil Conservation	11 /	<sup>1</sup> 5 196/ , 19
Commission have been complied value is true and complete to the	with and that the information given		
PIMOD H	-	This form is to be filed in c	
SWII Cauls		no at the second for other	able for a newly drilled or deepens
B. W. McCants (Signature)		well, this form must be accompanted tests taken on the well in accompanted to the second seco	nied by a tabulation of the deviation dance with RULE 111.

E. W. Notants District Engineer (Signature)

(Date)

June 13, 1967

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.